

## 2022 Performance by Country 1

METRIC	Operated Total <sup>2,3</sup>					
	U.S.A.	Canada	Norway/UK	Australia	All Others 4	Tota
CLIMATE AND AIR EMISSIONS						
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GHGs (thousand tonnes)						
CO <sub>2</sub> from Operations	6,129	3,217	1,094	2,104	685	13,22
CO <sub>2</sub> from Imported Electricity	711	336	14	0	<1	1,06
Methane (CO <sub>2e</sub> )	1,593	46	27	28	10	1,70
Nitrous Oxide (CO <sub>2</sub> e)	8	7	4	2	1	2
Total Greenhouse Gases	8,441	3,605	1,138	2,134	697	16,01
Total Greenhouse Gas Intensity (kg CO₂e/BOE)	19.0	56.3	14.2	25.8	43.3	23
Flaring Volume (million cubic feet, routine and non-routine)	15,972	239	600	666	381	17,85
Other Air Emissions (tonnes)						
Volatile Organic Compounds (VOCs)	94,257	535	3,533	77	106	98,50
Nitrogen Oxides (NOx)	42,846	2,086	1,933	1,193	470	48,5
Sulfur Oxides (SOx)	1,548 1,246	930 115	120 78	15 52	88 16	2,7
Particulate Matter (PM)	1,246	115	70	52	16	1,5
Energy Use (trillion BTUs)	81	58	47	38	4	
Combustion Energy Imported Electricity	6	58 2	17 <1	38 0	4 <1	19
Total Energy	87	60	17	38	4	20
ENVIRONMENT						
Nater Fresh Water Withdrawn (million cubic meters)	5.4	2.1	1.6	<0.1	0.1	ç
Fresh Water Withdrawn (million cubic meters) Non-Fresh Water Withdrawn (million cubic meters) 5	26.7	0.1	25.9	0.1	0.1	52
Produced Water Recycle/Reuse (million cubic meters) <sup>6</sup> Hydrocarbons in Overboard Discharges (tonnes)	49.6 0	24.4 0	0 129	0	0	74 1
Liquid Hydrocarbon Spills to the Environment						
Number of Spills > 100 Barrels	1	1	0	0	0	
Spills > 100 Barrels (barrels)	195	104	0	0	0	2
Number of Spills > 1 Barrel	96	3	0	0	0	
Spills > 1 Barrel (barrels)	749	112	0	0	0	8
Volume Recovered from Spills > 1 Barrel (barrels)	390	106	0	0	0	4
Waste (tonnes) <sup>7</sup>						
Hazardous Waste	23	69,791	8,540	4	241	78,6
Non-Hazardous Waste	197,546	121,554	3,115	145	129	322,4
Recycled Waste Total Waste Generated	252,483 450,053	5,311 196,656	7,169 18,824	519 668	26 396	265,50 666,59
Waste Disposed	197,570	191,345	11,655	149	370	401,08
GLOBAL WORKFORCE 8						
Employees at Year-End	6,240	820	1,940	300	230	9,5
Employees - Women	29%	26%	21%	19%	49%	27
All Leadership - Women Fop Leadership - Women	26% 27%	26% 20%	23% 19%	13% 0%	45% 0%	26 25
Junior Leadership - Women	26%	20%	24%	14%	47%	26
Professional - Women	31%	31%	27%	17%	47%	30
Petrotechnical - Women	20%	20%	25%	19%	25%	21
Avg. Years of Service	10.1	9.4	14.4	7.9	10.8	10
Avg. Years of Experience	16.2	18.7	20.8	19.6	18.6	17
Employees by age group	440/	40/	00/	E0/	20/	
Under 30 30 - 50	11% 61%	4% 73%	9% 51%	5% 68%	2% 76%	62
30 - 50 51+	61% 29%	73% 23%	51% 41%	68% 27%	76% 22%	31
					==-7	
PRODUCTION						
Fatal Onevated Predication (MMPOF) 9	445	64	00	00	40	_
Total Operated Production (MMBOE) 9	445	64	80	83	16	6

## NOTES

<sup>&</sup>lt;sup>1</sup> Due to rounding, some total numbers may not equal the sum of the subcomponents.

<sup>&</sup>lt;sup>2</sup> Data is based on assets where we have operational control. Environmental data is represented as 100% ownership interest regardless of actual share owned by ConocoPhillips with acquisitions and divestitures aligned with financial reporting. To provide the most current and accurate data available, we have updated previously reported data for prior years as needed.

<sup>&</sup>lt;sup>3</sup> Updated in 2022, GHG metrics are reported to the nearest whole number in each unit, except intensity or other metrics expressed as ratios.

<sup>&</sup>lt;sup>4</sup> All Others includes Indonesia and Malaysia.

<sup>&</sup>lt;sup>5</sup> Includes water withdrawn from saline/brackish groundwater aquifers and seawater.

<sup>&</sup>lt;sup>6</sup> Includes produced water recycled for production (e.g., steam generation) or completions (e.g., hydraulic fracturing) and produced water reused for enhanced oil recovery.

recovery.

Regulatory definitions for hazardous and non-hazardous waste vary between countries and jurisdictions. Data is based on country and jurisdictional definitions.

<sup>&</sup>lt;sup>8</sup> Workforce for All Others includes China, Malaysia and other small operations.

<sup>&</sup>lt;sup>9</sup> Data is normalized using barrels of oil equivalent (BOE) from production operations, including gas plant liquid production of ethane, propane, butane and condensate and production from third-party gas not accounted for in production operations. For gas production, 6,000 standard cubic feet of gas is assumed to equal one BOE.