ConocoPhillips has operated in Europe for more than 50 years, with significant developments in the United Kingdom and Norwegian sectors of the North Sea, and in the Norwegian Sea. The company also has an interest in a concession in Libya.

Operated assets in Europe include the Greater Britannia and J-Area fields in the United Kingdom and the Greater Ekofisk Area in Norway. The company also conducts exploration activity in both Norway and the United Kingdom.

The company has leveraged its existing operations, infrastructure and basin expertise to create incremental growth projects in recent years, and development opportunities still exist in ConocoPhillips’ legacy areas in the North Sea.

Following 46 years of operations, production from the Southern North Sea in the United Kingdom ceased in 2018 and the focus of activity has now changed to decommissioning.

In Libya, the company has an interest in the Waha Concession in the Sirte Basin. Production operations in Libya and related oil exports have periodically been interrupted over the last several years due to forced shutdowns of the Es Sider terminal.

### ConocoPhillips—Average Daily Net Production, 2018*

<table>
<thead>
<tr>
<th>Area</th>
<th>Interest</th>
<th>Operator</th>
<th>Crude Oil (MBD)</th>
<th>NGL (MBD)</th>
<th>Natural Gas (MMCFD)</th>
<th>Total (MBOED)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Britannia</td>
<td>58.7%</td>
<td>ConocoPhillips</td>
<td>2</td>
<td>1</td>
<td>74</td>
<td>15</td>
</tr>
<tr>
<td>Britannia Satellites</td>
<td>26.3%-93.8%</td>
<td>ConocoPhillips¹</td>
<td>11</td>
<td>1</td>
<td>92</td>
<td>27</td>
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<tr>
<td>J-Area</td>
<td>32.5%-36.5%</td>
<td>ConocoPhillips</td>
<td>7</td>
<td>2</td>
<td>57</td>
<td>19</td>
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<tr>
<td>Clair*</td>
<td>7.5%</td>
<td>BP</td>
<td>6</td>
<td>-</td>
<td>1</td>
<td>6</td>
</tr>
<tr>
<td>East Irish Sea</td>
<td>100%</td>
<td>Spirit Energy</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>30</td>
</tr>
<tr>
<td>Southern North Sea</td>
<td>Various</td>
<td>ConocoPhillips</td>
<td>-</td>
<td>-</td>
<td>-</td>
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<tr>
<td>Other</td>
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<td>Various</td>
<td>-</td>
<td>-</td>
<td>5</td>
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<tr>
<td><strong>United Kingdom Total</strong></td>
<td></td>
<td></td>
<td>26</td>
<td>4</td>
<td>281</td>
<td>77</td>
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<tr>
<td>Greater Ekofisk Area</td>
<td>35.1%</td>
<td>ConocoPhillips</td>
<td>51</td>
<td>2</td>
<td>45</td>
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</tr>
<tr>
<td>Heidrun</td>
<td>24.0%</td>
<td>Equinor</td>
<td>12</td>
<td>-</td>
<td>25</td>
<td>16</td>
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<tr>
<td>Alvheim</td>
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<td>Aker BP</td>
<td>11</td>
<td>-</td>
<td>11</td>
<td>13</td>
</tr>
<tr>
<td>Visund</td>
<td>9.1%</td>
<td>Equinor</td>
<td>3</td>
<td>2</td>
<td>44</td>
<td>12</td>
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<tr>
<td>Troll</td>
<td>1.6%</td>
<td>Equinor</td>
<td>2</td>
<td>-</td>
<td>60</td>
<td>12</td>
</tr>
<tr>
<td>Other</td>
<td>Various</td>
<td>Equinor</td>
<td>8</td>
<td>-</td>
<td>9</td>
<td>10</td>
</tr>
<tr>
<td><strong>Norway Total</strong></td>
<td></td>
<td></td>
<td>87</td>
<td>4</td>
<td>194</td>
<td>123</td>
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<tr>
<td>Waha Concession</td>
<td>16.3%</td>
<td>Waha Oil Co.</td>
<td>36</td>
<td>-</td>
<td>28</td>
<td>41</td>
</tr>
<tr>
<td><strong>Libya Total</strong></td>
<td></td>
<td></td>
<td>36</td>
<td>-</td>
<td>28</td>
<td>41</td>
</tr>
<tr>
<td><strong>Europe and North Africa Total</strong></td>
<td></td>
<td></td>
<td>149</td>
<td>8</td>
<td>503</td>
<td>241</td>
</tr>
</tbody>
</table>

*Includes Chevron-operated Alder field.

### 2018 Production*

- **Crude Oil**: 258 MBOED
- **NGL**: 230 MBOED
- **Natural Gas**: 229 MBOED
- **Total**: 248 MBOED

### 2018 Proved Reserves

- **241 Thousand barrels of oil equivalent per day**
- **0.7 Billion barrels of oil equivalent**

*Production includes 5 MBOED from the Clair Field 16.5 percent interest that was sold in 2018. See page 11 for Cautionary Statement pertaining to the use of this Fact Sheet.
United Kingdom

ConocoPhillips has had activities in the United Kingdom since 1964, when acreage was awarded to the company in the first licensing round. In 1968, the Viking gas field was discovered and first gas was produced in 1972. Since then the U.K. portfolio has grown to include additional operated and nonoperated assets.

Offshore, the company is operator of, or has interests in, the following producing fields: Britannia, Britannia Satellites, Judy/Joanne, Jade, Jasmine, Calder, Millom, Dalton, Clair, Galleon and Nicol.

Onshore, the company has interests in the Rivers Terminal at Barrow-in-Furness, the Teesside Oil Terminal at Seal Sands, Middlesbrough and the Theddlethorpe Gas Terminal at Mablethorpe in Lincolnshire.

Britannia
Operator: ConocoPhillips (58.7%)
Co-venturers: Chevron (32.3%), Mitsui (9.0%)
Britannia is one of the largest natural gas and condensate fields in the North Sea. Commercial production began in 1998. Condensate is delivered through the Forties Pipeline to an oil stabilization and processing plant, Kerse of Kinneil, near the Grangemouth Refinery in Scotland, and natural gas is transported through a dedicated Britannia pipeline to the Scottish Area Gas Evacuation (SAGE) facility at St. Fergus, Scotland.
A mono-column-design compression facility for the Britannia Platform came on line in 2014.

Britannia Satellites
Brodogar/Callanish
Operator: ConocoPhillips (93.8%/83.5%)
Co-venturer: Chevron (6.2%/16.5%)
Brodogar, discovered in 1985, is located in Block 21/3. Callanish, discovered in 1999, is located in Blocks 15/29b and 21/4a. Production started in 2008. The fields produce through subsea manifolds and pipelines linked to the Britannia Platform.

Alder
Operator: Chevron (73.7%)
Co-venturer: ConocoPhillips (26.3%)
Development consent for the Alder Field was granted by the U.K. government in January 2014. Alder is a high-pressure, high-temperature gas condensate reservoir located in Block 15/29a of the U.K. Continental Shelf. It was discovered in 1975 and lies 17 miles west of the Britannia facilities. First production was achieved in 2016.

Enochdhu
Operator: ConocoPhillips (50.0%)
Co-venturer: Chevron (50.0%)
Development consent for the Enochdhu oil field was granted by the U.K. government in 2013. Enochdhu was discovered in 2005 and is located in Block 21/5a approximately five miles southeast of the Callanish subsea manifold. The field has been developed as a single-well tieback to Callanish, with first production achieved in 2015.
J-Area
Judy/Joanne
Operator: ConocoPhillips (36.5%)
Co-venturers: Eni (33.0%), Chrysaor (30.5%)
Commercial oil production and natural gas sales from the J-Area’s Judy/Joanne fields began in 1997. Gas processed on the Judy Platform is transported through the Central Area Transmission System Pipeline, and liquids are transported to Teesside through the Norpipe System.

Jade
Operator: ConocoPhillips (32.5%)
Co-venturers: Chrysaor (35.0%), Chevron (19.9%), Eni (7.0%), Siccar Point Energy (5.6%)
The Jade Field came onstream in 2002 and consists of a normally unmanned platform tied back to Judy.

Jasmine
Operator: ConocoPhillips (36.5%)
Co-venturers: Eni (33.0%), Chrysaor (30.5%)
The Jasmine development lies approximately six miles west of the Judy production facility. It comprises a Jasmine wellhead platform (WHP) and an accommodation and utility platform bridge-linked to the WHP; a Judy riser and separation platform (JRP) and additional Judy well slots bridge-linked to the existing Judy Platform; and a multiphase pipeline from the WHP to the JRP. The Jasmine Field began production in 2013.

Southern North Sea
CMS Area
Murdoch, Caister, Boulton, CMS III, Kelvin, Katy, Munro
Operator: ConocoPhillips (39.0%-59.5%)
Co-venturers: Neptune (11.5%-44.5%), Tullow (9.5%-34.0%)
Premier (40.0% Caister only)
Production from the Caister Murdoch System (CMS) Area ceased in August 2018. CMS consists of Murdoch, the Caister satellite platform and the gas trunk line to the Theddlethorpe Gas Terminal. Decommissioning is ongoing.

LOGGS Area
LOGGS, North Valiant, South Valiant, Vanguard, Vulcan, Saturn, Mimas, Tethys, Jupiter, Vampire, Viscount
Operator: ConocoPhillips (25.0%-61.1%)
Co-venturers: BP (38.9% - 50.0%)
INEOS (35.1% - 75.0%)
Spirit Energy (15.0% - 22.0%)
Equinor (30.0% Jupiter only)
ExxonMobil (50% Jupiter only)
Production from the Lincolnshire Offshore Gas Gathering System (LOGGS) Area ceased in August 2018. Decommissioning is ongoing and all infield pipelines between the LOGGS Satellites and the LOGGS Complex are clean and hydrocarbon-free.

Viking Area
Viking, Vixen
Operator: ConocoPhillips (50.0%)
Co-venturer: BP (50.0%)
Victor
Operator: ConocoPhillips (20.0%)
Co-venturers: Spirit Energy (30.0%), ExxonMobil (25.0%), Dana (10.0%), INEOS (10.0%), CalEnergy (5.0%)
Production from the Viking Area ceased in early 2016. Following a decommissioning campaign, all Viking satellites and the main complex are now in a state of cold suspension. Satellite removal is scheduled to start in 2019.
Europe and North Africa

East Irish Sea
Calder, Darwen, Crossans and Asland
Operator: Spirit Energy
Co-venturer: ConocoPhillips (100%)
Calder in the East Irish Sea produces sour gas. It was developed with an unmanned platform and three development wells feeding to a producing platform and then through a pipeline to the Rivers Terminal at Barrow-in-Furness, which provides compression, hydrogen sulfide removal and metering. Options for developing the additional sour gas fields of Darwen, Crossans and Asland to feed into the Rivers Terminal will be considered once the Calder Field begins to decline.

Millom and Dalton
Operator: Spirit Energy
Co-venturer: ConocoPhillips (100%)
Sweet natural gas from the Millom and Dalton fields in the East Irish Sea is produced through a platform and two subsea manifolds. The natural gas is fed through to the third-party North Morecambe Terminal via the third-party North Morecambe Platform.

Other
Clair
Operator: BP (45.1%)
Co-venturers: Shell (28.0%), Chevron (19.4%), ConocoPhillips (7.5%)
In 2018, the company sold a ConocoPhillips subsidiary that held 16.5 percent in the Clair Field, retaining 7.5 percent in the field. The Clair Field was discovered in 1977 and extends across more than 54,300 acres spanning five blocks in the West of Shetland area. Clair Phase 1 production began in 2005. The Clair Ridge Project is the second phase of development, which targets part of the field northeast of Clair Phase 1. It comprises two steel jackets, one supporting a drilling and production facility with 36 well slots, bridge-linked to a living quarters and utilities platform. The new Clair Ridge facilities tie into the existing oil and gas export pipelines to the Shetland Islands. First production from Clair Ridge was achieved in November 2018.

Galleon
Operator: Shell (41.6%)
Co-venturers: ExxonMobil (41.6%), Spirit Energy (8.4%), ConocoPhillips (8.4%)
Galleon is located in the U.K. Southern North Sea in Blocks 48/15 and 48/20. It has two unmanned facilities platforms and ties back to the Clipper Platform.

Nicol
Operator: Premier (70.0%)
Co-venturers: ConocoPhillips (18.0%), JX Nippon (12.0%)
The Nicol Field is located in Block 15/25a of the U.K. Continental Shelf, 75 miles northeast of Aberdeen. The field was developed with a subsea tieback of two horizontal wells through the Brenda subsea manifold to the Balmoral floating production vessel.
Facilities

Rivers Terminal
Operator: Spirit Energy
Co-venturer: ConocoPhillips (100%)
The Rivers Terminal processes sour gas from the Calder Field, providing compression and removing hydrogen sulfide before piping the sweetened gas to the third-party North Morecambe Terminal for further processing, including nitrogen removal.

Theddlethorpe Gas Terminal
Operator: ConocoPhillips (50.0%)
Co-venturer: BP (50.0%)
Located in Lincolnshire, the Theddlethorpe Gas Terminal received and processed natural gas produced from the Southern North Sea, which ceased production in 2018. Decommissioning is ongoing.

Teesside Oil Terminal
Operator: ConocoPhillips (40.3%)
Co-venturers: Total (45.2%), Eni (14.2%), Rothschild & Co. S.C.A. (0.3%)
Completed in 1975, this facility is a crude oil reception, processing, storage and transshipment installation. Crude oil and NGLs from the Greater Ekofisk and Valhall areas in Norway, as well as the Judy Platform in the U.K., are delivered to Teesside.

Exploration and Business Development

J-Area
In 2018, the company was awarded two new exploration licenses in the J-Area.

Recent License Awards

<table>
<thead>
<tr>
<th>License</th>
<th>Interest</th>
<th>Operator</th>
<th>Recent Activity</th>
</tr>
</thead>
<tbody>
<tr>
<td>P2399</td>
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<tr>
<td>P2456</td>
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<td>ConocoPhillips</td>
<td>2018 license award in the U.K. North Sea</td>
</tr>
</tbody>
</table>
United Kingdom and Norway

ConocoPhillips Acreage
Norway

ConocoPhillips has a significant production and exploration position in the Norwegian sector of the North Sea. ConocoPhillips’ history in Norway began in the early 1960s when the company was awarded three production licenses. A successful discovery in 1969 led to the commissioning of Ekofisk, the first commercial oil field in the Norwegian sector of the North Sea.

Current operated production comes from the Ekofisk, Eldfisk and Embla fields. In addition to the Greater Ekofisk Area, ConocoPhillips has ownership interests in several nonoperated assets.

**Greater Ekofisk Area**
*Operator: ConocoPhillips (35.1%)*
*Co-venturers: Total (39.9%), Vår Energi (12.4%), Equinor (7.6%), Petoro (5.0%)*
The Greater Ekofisk Area, located approximately 200 miles offshore Stavanger, Norway, is comprised of three producing fields: Ekofisk, Eldfisk and Embla. Crude oil is exported to Teesside, England, and the natural gas is exported to Emden, Germany.

The Ekofisk and Eldfisk fields consist of several production platforms, including the Ekofisk South and Eldfisk II developments which started producing in 2013 and 2015, respectively.

Water injection has resulted in increases in both production and recoverable reserves. Continued development drilling in the Greater Ekofisk Area will contribute additional production over the coming years as new wells come online.

**Tor Unit**
*Operator: ConocoPhillips (30.7%)*
*Co-venturers: Total (48.2%), Vår Energi (10.8%), Equinor (6.6%), Petoro (3.7%)*

**Tommeliten Unit**
*Operator: ConocoPhillips (28.3%)*
*Co-venturers: PGNiG (42.4%), Total (20.2%), Vår Energi (9.1%)*

Also within the Greater Ekofisk Area are the currently non-producing Tor and Tommeliten licenses, which offer potential future development opportunities.

Ekofisk Complex in the Norwegian North Sea.
**Heidrun**  
**Operator:** Equinor (13.0%)  
**Co-venturers:** Petoro (57.8%), ConocoPhillips (24.0%), Vår Energi (5.2%)  
The Heidrun Field, located in the Norwegian Sea, began production in 1995. Crude oil is stored in a floating storage unit and exported via shuttle tankers. A portion of the natural gas is currently injected into the reservoir for optimization of crude production, and some is transported for use as feedstock in a methanol plant in Norway in which ConocoPhillips has an 18.1 percent interest. The remainder is transported to Europe via gas processing terminals in Norway.

**Alvheim**  
**Operator:** Aker BP (65.0%)  
**Co-venturers:** ConocoPhillips (20.0%), Lundin Oil (15.0%)  
Alvheim is an oil and gas field located in the northern part of the North Sea near the border with the U.K. sector. It consists of a floating production, storage and offloading (FPSO) vessel and subsea installations. Oil production started in 2008. Produced oil is exported via shuttle tankers, and natural gas is transported to the SAGE terminal at St. Fergus, Scotland, through the SAGE pipeline.

**Visund**  
**Operator:** Equinor (53.2%)  
**Co-venturers:** Petoro (30.0%), ConocoPhillips (9.1%), Repsol (7.7%)  
Visund is an oil and gas field located in the Tampen Area of the North Sea. It consists of a floating drilling, production, processing and accommodation unit, and subsea installations. Oil is transported by pipeline to the third-party Gullfaks Field for storage and export via tankers. The natural gas is transported to a gas processing plant at Kollsnes, Norway, through the Gassled transportation system.

**Troll**  
**Operator:** Equinor (30.6%)  
**Co-venturers:** Petoro (56.0%), Shell (8.1%), Total (3.7%), ConocoPhillips (1.6%)  
Troll is a natural gas and oil field in the northern part of the North Sea. Troll has two main structures, Troll East and Troll West, and is one of the largest natural gas fields in the North Sea. Troll A, a fixed wellhead and compression facility with a concrete substructure, exports gas from Troll East and West to Kollsnes, Norway. Oil from floating platforms Troll B and Troll C is transported to Mongstad, Norway, for storage and export. Further development is planned at the field and the Troll Phase III project received government approval in 2018.

**Aasta Hansteen**  
**Operator:** Equinor (51.0%)  
**Co-venturers:** Wintershall (24.0%), OMV (15.0%), ConocoPhillips (10.0%)  
The Aasta Hansteen Field is a deepwater gas development located in the Norwegian Sea, 186 miles offshore Norway. The field has been developed using a floating spar platform with a vertical cylindrical hull moored to the seabed and subsea templates. It is the world’s largest floating spar platform. Production started in December 2018. Produced condensate is loaded onto shuttle tankers and transported to market. Gas is transported through the Polarled gas pipeline to the onshore Nyhamna processing plant for final processing prior to export to market. ConocoPhillips has interests in the pipeline and processing facilities of 4.5 percent and 1.7 percent, respectively.

**Oseberg Area**  
**Operator:** Equinor (49.3%)  
**Co-venturers:** Petoro (33.6%), Total (14.7%), ConocoPhillips (2.4%)  
The Oseberg Area is located in the northern part of the North Sea and consists of four platform complexes. The natural gas is transported to market through the Gassled transportation system, and liquids are transported to the onshore Sture Terminal in Norway.
Transportation

Norpipe Oil Pipeline System
Operator: ConocoPhillips (35.1%)
Co-venturers: Total (34.9%), Equinor (18.5%), Vår Energi (6.5%), Petoro (5.0%)
This 220-mile North Sea pipeline carries crude oil from the Greater Ekofisk Area to a terminal and NGL processing facility at Teesside, England. The pipeline has a net capacity of 830 MBD of crude oil and serves several fields in Norway and the United Kingdom, including the J-Area development in the U.K. sector of the North Sea.

Exploration and Business Development

North Sea and Norwegian Sea
In 2018, ConocoPhillips participated in the Gekko appraisal well and sidetrack in the Alvheim area of the North Sea and encountered hydrocarbons. The Gekko Discovery is currently under evaluation as a future tie-in to the Alvheim facility. In 2018, the company was awarded six new exploration licenses, PL911, PL912, PL917, PL919, PL935 and PL938, and one acreage addition, PL775B.

Recent License Awards

<table>
<thead>
<tr>
<th>License</th>
<th>Interest</th>
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<tr>
<td>PL912</td>
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<tr>
<td>PL917</td>
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<td>PL919</td>
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<tr>
<td>PL938</td>
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<td>Neptune Energy</td>
<td>2018 license award in the Norwegian Sea</td>
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</tbody>
</table>
Libya

Sirte Basin
Waha Concession
Operator: Waha Oil Co., a wholly owned subsidiary of Libyan National Oil Corp.
Co-venturers: Libyan National Oil Corp. (59.2%), ConocoPhillips (16.3%), Marathon Oil (16.3%)*, Hess (8.2%)
The Waha Concession is made up of multiple concessions and encompasses nearly 13 million gross acres in the Sirte Basin.

North Gialo is a major growth project under evaluation for development by the co-venturers.

Production operations in Libya and related oil exports have periodically been interrupted over the last several years due to forced shutdowns of the Es Sider terminal.

*Marathon Oil sold to Total in March 2018 and with approval pending from Libyan National Oil Corp.
Europe and North Africa

Fact Sheet—March 2019

Operations and activities in 16 countries

Exploration and Production
Key Development or Program
Key Office Location

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Our Company Values

SP R I T

SAFETY PEOPLE INTEGRITY RESPONSIBILITY INNOVATION TEAMWORK

CAUTIONARY STATEMENT
This fact sheet contains forward-looking statements. We based the forward-looking statements on our current expectations, estimates and projections about ourselves and the industries in which we operate in general. We caution you that these statements are not guarantees of future performance as they involve assumptions that, while made in good faith, may prove to be incorrect, and involve risks and uncertainties we cannot predict. In addition, we based many of these forward-looking statements on assumptions about future events that may prove to be inaccurate. Accordingly, our actual outcomes and results may differ materially from what we have expressed or forecast in the forward-looking statements. Economic, business, competitive and other factors that may affect ConocoPhillips business are set forth in ConocoPhillips filings with the Securities and Exchange Commission (including in Item 1A of our Form 10-K), which may be accessed at the SEC’s website at www.sec.gov.

Definition of resources: ConocoPhillips uses the term “resources” in this document. The company estimates its total resources based on a system developed by the Society of Petroleum Engineers that classifies recoverable hydrocarbons into six categories based on their status at the time of reporting. Three (proved, probable and possible reserves) are deemed commercial and three others are deemed noncommercial or contingent. The company’s resource estimate encompasses volumes associated with all six categories. The SEC permits oil and gas companies, in their filings with the SEC, to disclose only proved, probable and possible reserves. We use the term “resources” in this fact sheet that the SEC’s guidelines prohibit us from including in filings with the SEC. Our investors are urged to consider closely the oil and gas disclosure in our Form 10-K and other reports and filings with the SEC.

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