

Extractive Sector Transparency Measures Act Report

Reporting Year From: 1-Jan-16 To: 31-Dec-16
Reporting Entity Name ConocoPhillips Canada Resources Corp

Reporting Entity ESTMA Identification Number E533873

Subsidiary Reporting Entities (if necessary) ConocoPhillips Canada (BRC) Partnership (E965676), ConocoPhillips Canada Energy Partnership (E770247),
ConocoPhillips Western Canada Partnership (E280566), ConocoPhillips Surmont Partnership (E579719).

Attestation: Please check one of the the boxes below and provide the required information

Attestation (by Reporting Entity)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Attestation (through independent audit)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest that I engaged an independent auditor to undertake an audit of the ESTMA report for the entity(ies) and reporting year listed above. Such an audit was conducted in accordance with the Technical Reporting Specifications issued by Natural Resources Canada for independent attestation of ESTMA reports.

*The auditor expressed an unmodified opinion, dated [ENTER DATE: YYYY-MM-DD], on the ESTMA report for the entity(ies) and period listed above.
The independent auditor's report can be found at [INSERT WEBLINK TO AUDIT OPINION POSTED ONLINE – link should be on same page as report link]*

Director or Officer of Reporting Entity Full Name: Lori Woodward
Position Title: V.P. Finance

Date: 26-May-17

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year
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Payments by Payee

Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Beaver County	830,000							830,000	
Canada	Brazeau County	1,740,000							1,740,000	
Canada	Clearwater County	3,530,000							3,530,000	
Canada	County of Grande Prairie	7,880,000							7,880,000	
Canada	County of Minburn	180,000							180,000	
Canada	County of Wetaskiwin	1,010,000							1,010,000	
Canada	Government of Canada	95,710,000	80,000	790,000					96,580,000	
Canada	Kneehill County	1,340,000							1,340,000	
Canada	Lacombe County	990,000							990,000	
Canada	MD Wainwright	450,000							450,000	
Canada	Municipal District of Greenview	5,860,000		230,000					6,090,000	
Canada	Ponoka County	1,630,000							1,630,000	
Canada	Province of Alberta	17,360,000	32,770,000	12,150,000					62,280,000	Royalties include take in kind royalties valued at a market rate at the time of transfer.
Canada	Province of British Columbia	5,560,000	1,560,000	1,160,000					8,280,000	
Canada	Province of Saskatchewan		240,000						240,000	
Canada	Red Deer County	720,000							720,000	
Canada	Rural Municipality of Wood Buffalo	44,090,000		30,000					44,120,000	
Canada	Starland County	520,000							520,000	
Canada	Woodlands County	460,000							460,000	
Canada	Yellowhead County	4,880,000		190,000					5,070,000	

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Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Deep Basin	18,860,000	13,340,000	3,320,000					35,520,000	Royalties include take in kind royalties valued at a market rate at the time of transfer.
Canada	Clearwater	13,790,000	8,010,000	3,950,000					25,750,000	Royalties include take in kind royalties valued at a market rate at the time of transfer.
Canada	Kaybob/Edson	10,440,000	7,290,000	3,430,000					21,160,000	Royalties include take in kind royalties valued at a market rate at the time of transfer.
Canada	Divested Assets *	3,850,000	310,000	460,000					4,620,000	Royalties include take in kind royalties valued at a market rate at the time of transfer.
Canada	Surmont	47,340,000	5,700,000	3,110,000					56,150,000	
Canada	Corporate	100,460,000		280,000					100,740,000	

* Non-core asset areas. Payments made in 2016 related to 2015 activity