


# Our Performance by Year


METRIC	Operated Total <sup>1,2,3</sup>				
	2017	2016	2015	2014	2013
<b>Total Operated Production</b> (MMBOE) <sup>4</sup>	595	672	692	780	760
<b>Safety</b> (rate per 200,000 hours worked)					
Workforce Fatalities (number)	0	0	0	0	2
Workforce Total Recordable Rate	0.16	0.18	0.20	0.28	0.26
Workforce Lost Workday Rate	0.04	0.05	0.05	0.04	0.05
Employee Total Recordable Rate	0.06	0.09	0.09	0.11	0.09
Employee Lost Workday Rate	0.02	0.04	0.03	0.02	0.04
Contractor Total Recordable Rate	0.22	0.23	0.24	0.34	0.31
Contractor Lost Workday Rate	0.05	0.06	0.06	0.04	0.05
<b>Greenhouse Gases</b> (thousand tonnes)					
CO <sub>2</sub> from Operations	17,400	19,600	18,600	19,500	18,600
CO <sub>2</sub> from Imported Electricity	1,200	1,500	1,300	1,400	1,600
Methane (CO <sub>2</sub> equivalent) <sup>3,7</sup>	1,900	5,300	6,100	6,700	7,300
Nitrous Oxide (CO <sub>2</sub> equivalent) <sup>7</sup>	100	100	100	100	100
Total Greenhouse Gases <sup>3</sup>	20,600	26,500	26,100	27,700	27,600
<b>Energy Use</b> (trillion BTUs)					
Combustion Energy	220	229	211	222	242
Imported Electricity	5	6	6	6	6
Total Energy	225	235	217	228	248
<b>Waste Gases</b> (million cubic feet)					
Flaring Volume (routine and non-routine)	17,500	23,200	26,200	29,200	22,700
Total Flaring	17,500	23,200	26,200	29,200	22,700
<b>Criteria Air Pollutants</b> (tonnes)					
Volatile Organic Compounds (VOC)	62,200	92,500	97,900	87,600	125,200
Nitrogen Oxides (NOx)	33,100	56,300	88,500	100,500	97,800
Sulfur Oxides (SOx)	4,200	7,300	7,100	8,500	7,200
Particulate Matter (PM)	1,200	1,300	1,600	2,000	2,000
Total Criteria Air Pollutants	100,700	157,400	195,100	198,600	232,200
<b>Wastes</b> (tonnes)					
Hazardous Wastes	15,000	20,700	13,800	36,800	37,300
Non-Hazardous Wastes	199,900	259,000	193,000	113,600	248,200
Recycled Wastes	94,400	148,300	130,700	327,300	262,600
Total Wastes	309,300	428,000	337,500	477,700	548,100
<b>Water</b> (thousand cubic meters)					
Freshwater Withdrawn	14,500	10,200	11,600	12,100	12,000
Non-freshwater Withdrawn <sup>5</sup>	51,500	42,800	50,100	—	—
Produced Water Recycle/Reuse <sup>6</sup>	81,100	73,500	78,700	—	—
<b>Liquid Hydrocarbon Spills</b>					
Spills > 100 Barrels	2	3	8	3	11
Volume from Spills > 100 Barrels (barrels)	600	2,600	1,300	900	2,800
Spills > 1 Barrel	74	75	149	258	286
Volume from Spills > 1 Barrel (barrels)	1,500	3,400	3,000	3,300	4,900
Volume Recovered from Spills > 1 Barrel (barrels)	400	400	1,100	1,800	3,300


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Our Performance by Year *(continued)*

METRIC	ConocoPhillips Total		
	2017	2016	2015
<b>Economic Contribution</b>			
Charitable Investments (\$ million)	36.7	34.8	44
Payments to Vendors and Suppliers (\$ billion) <sup>8</sup>	7.41	9.27	17.1
Shareholder Dividends (\$ billion)	1.3	1.3	3.7
Capital Investments (\$ billion) <sup>9</sup>	4.6	4.9	10.1
<b>Workforce</b>			
Employees at Year-End	11,400	13,300	15,900
Employees — Women	26%	27%	27%
Top Leadership — Women	17%	17%	14%
Leadership — Women	21%	21%	20%
Junior Leadership — Women	22%	21%	21%
Professional — Women	27%	28%	27%
Non-U.S. Employees	48%	49%	50%
Non-U.S. Top Leadership	31%	24%	24%
Non-U.S. Junior Leadership	53%	55%	57%
Non-U.S. Leadership	49%	51%	52%
<b>Additional Workforce Statistics (U.S.)</b>			
Employees — Minorities	24%	23%	24%
Top Leadership — Minorities	11%	10%	8%
Leadership — Minorities	17%	16%	16%
Junior Leadership — Minorities	19%	18%	18%
Professional — Minorities	23%	22%	23%
<b>Average Daily Net Production<sup>10</sup></b>			
Crude Oil (MBD)	599	598	605
NGL (MBD)	111	145	156
Bitumen (MBD)	122	183	151
Natural Gas (MMCFD)	3,270	3,857	4,060
Total (MBOED)	1,377	1,569	1,589
Total Proved Reserves at Year-End (billion BOE)	5.0	6.4	8.2

 [Read our Performance by Country.](#)

 [Read our GRI/IEPCA table for more information.](#)

 [Read our TCFD table for more information.](#)

<sup>1</sup> HSE data is based on ConocoPhillips assets we operate and assets where we have operational control. Environmental data is represented as 100 percent ownership interest regardless of actual share owned by ConocoPhillips with acquisitions and divestitures reflected using the effective date of the transaction.

<sup>2</sup> Former operations that were included in the 2012 spinoff of downstream are excluded.

<sup>3</sup> To provide the most current and accurate data available, we have updated previously reported data for prior years as needed.

<sup>4</sup> Data is normalized using barrels of oil equivalent (BOE) from production operations, including gas plant liquid production of ethane, propane, butane and condensate and LNG production from third party gas not accounted for in production operations. For gas production, 6,000 standard cubic feet of gas is assumed to be equal to one BOE.

<sup>5</sup> Includes water withdrawn from saline/brackish groundwater aquifers and seawater.

<sup>6</sup> Includes produced water recycled for production (e.g., steam generation) or completions (e.g., hydraulic fracturing) and produced water reused for enhanced oil recovery.

<sup>7</sup> The Global Warming Potential factor (GWP) for reporting methane emissions was changed from 21 to 25 in 2013, and GWP for reporting N<sub>2</sub>O was changed from 310 to 298.

<sup>8</sup> Payments to Vendors and Suppliers is an estimate based on Production and Operating Expenses and Capital Program; this reflects a methodology change versus the 2014 Sustainable Development Report.

<sup>9</sup> Includes discontinued operations and excludes \$2,810 million FCCL prepayment in 2013.

<sup>10</sup> Production data is average daily net production from continuing operations.

MBD — Thousands of barrels per day.

MMCFD — Millions of cubic feet per day. Represents quantities available for sale and excludes gas equivalent of natural gas liquids included above.

MBOED — Thousands of barrels of oil equivalent per day.

# Our Performance by Country

METRIC	Operated Total					2017
	U.S.A.	Canada	UK/Norway	Australia	All Others*	
<b>Total Operated Production</b> (MMBOE <sup>4</sup> )	234	49	128	116	68	595
<b>Greenhouse Gases</b> (thousand tonnes)						
CO <sub>2</sub> from Operations	5,000	3,100	2,100	4,300	2,900	17,400
CO <sub>2</sub> from Imported Electricity	700	500	0	0	0	1,200
Methane (CO <sub>2</sub> equivalent) <sup>7</sup>	1,600	0	100	100	100	1,900
Nitrous Oxide (CO <sub>2</sub> equivalent)	0	0	100	0	0	100
<i>Total Greenhouse Gases</i>	<b>7,300</b>	<b>3,600</b>	<b>2,300</b>	<b>4,400</b>	<b>3,000</b>	<b>20,600</b>
<b>Energy Use</b> (trillion BTUs)						
Combustion Energy	61	56	33	63	7	220
Imported Electricity	3	2	0	0	0	5
<i>Total Energy</i>	<b>64</b>	<b>58</b>	<b>33</b>	<b>63</b>	<b>7</b>	<b>225</b>
<b>Waste Gases</b> (million cubic feet)						
Flaring Volume (routine and non-routine)	9,000	100	1,800	5,400	1,200	17,500
<i>Total Flaring</i>	<b>9,000</b>	<b>100</b>	<b>1,800</b>	<b>5,400</b>	<b>1,200</b>	<b>17,500</b>
<b>Criteria Air Pollutants</b> (tonnes)						
Volatile Organic Compounds (VOC)	56,200	200	4,200	1,100	500	62,200
Nitrogen Oxides (NOx)	21,500	1,100	5,100	4,500	900	33,100
Sulfur Oxides (SOx)	3,500	200	100	100	300	4,200
Particulate Matter (PM)	900	100	100	100	0	1,200
<i>Total Criteria Air Pollutants</i>	<b>82,100</b>	<b>1,600</b>	<b>9,500</b>	<b>5,800</b>	<b>1,700</b>	<b>100,700</b>
<b>Wastes</b> (tonnes)						
Hazardous Wastes	0	8,600	4,500	1,100	800	15,000
Non-Hazardous Wastes	160,300	35,900	2,600	800	300	199,900
Recycled Wastes	75,200	3,200	14,400	1,600	0	94,400
<i>Total Wastes</i>	<b>235,500</b>	<b>47,700</b>	<b>21,500</b>	<b>3,500</b>	<b>1,100</b>	<b>309,300</b>
<b>Water</b> (thousand cubic meters)						
Freshwater Withdrawn	9,000	2,900	1,800	600	200	14,500
Non-freshwater Withdrawn	20,300	1,700	29,500	0	0	51,500
Produced Water Recycle/Reuse	63,200	17,900	0	0	0	81,100
<b>Liquid Hydrocarbon Spills</b>						
Spills > 100 Barrels	2	0	0	0	0	2
Volume from Spills > 100 Barrels (barrels)	600	0	0	0	0	600
Spills > 1 Barrel	69	3	2	0	0	74
Volume from Spills > 1 Barrel (barrels)	1,400	0	0	0	0	1,400
Volume Recovered from Spills > 1 Barrel (barrels)	400	0	0	0	0	400

\*All Others includes Indonesia, Malaysia, Colombia



[Read our GRI/IPIECA table for more information.](#)



[Read our TCFD table for more information.](#)