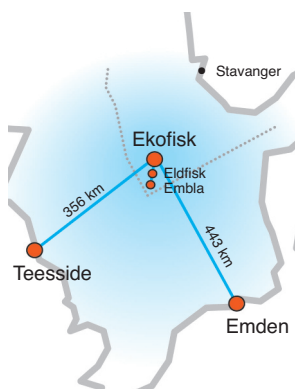


# Greater Ekofisk Area facts [www.conocophillips.no](http://www.conocophillips.no)



The Greater Ekofisk Area (GEA) is located in the southern part of the Norwegian sector of the North Sea, 300 kilometers from Stavanger. Three producing fields in the area, Ekofisk, Eldfisk and Embla, 17 installations in operation with three subsea installations for water injection. Oil pipeline to the Teesside terminal. Fields in the North Sea and on the British side are tied in. ConocoPhillips is operator. Gas piped to Emden in Germany. Gassco is operator.



## 1223

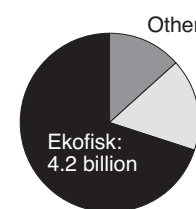
km well bores in 1056 wells drilled in GEA since 1969. Now 206 active wells, 149 producers and 57 injectors.



## 477

km of pipelines. 121 km in the Greater Ekofisk Area and 356 km to Teesside

Water depth  
70 meters



## 6 billion

Total production in bbls oil equivalents from start-up through 2018.



Ekofisk 125,000

Eldfisk, incl. Embla 55,000

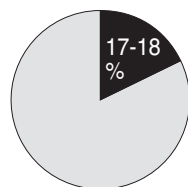
## 180.000

Daily production in bbls oil equivalents fall 2018.

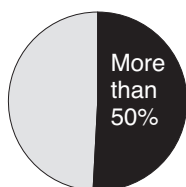


## 6,4 billion

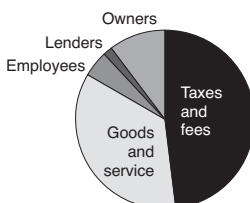
Total volume injection water, bbls, since beginning.



Expected recovery rate in 1971.



Expected recovery rate with water injection and redevelopments.



Since production start at Ekofisk in 1971, the fields in the Greater Ekofisk Area have created value worth around NOK 2500 billion in current NOK value (\$ 380 billion). Taxes and fees amount to NOK 1200 billion (2018) (\$ 184 billion).

## 2500 billion

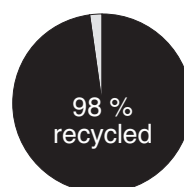


2000 employees. 800-1000 at work in the Greater Ekofisk Area every day.

## 2000



Annual CO<sub>2</sub> emissions in 2018: 900.000 tons. CO<sub>2</sub> emissions more than halved since 1998.



Removed 14 installations – total of 145,000 tons.



Reservoir at 3000 meters depth

**Operator of production license (PL)018:**  
ConocoPhillips Skandinavia AS

**Licensees as of 1 Jan 2019:**

ConocoPhillips Skandinavia AS (35.112 %), Total E&P Norge AS (39.896 %), Vår Energi AS (12.388 %), Equinor Energy AS (7.604 %), Petoro AS (5.000 %).

## Teesside



The Teesside terminal receives 250,000 bbls oil/day (Jan. 2019) Total received since 1975 – 6.8 billion bbls.

Fractured Cretaceous reservoir (chalk) 300-meter oil column