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PRESSEMELDING

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Leverte planer for utbygging og drift for tidligere produserte felt-prosjektet i Ekofisk-området

OSLO/STAVANGER – Rettighetshaverne for feltene Albuskjell, Vest Ekofisk og Tommeliten Gamma, operert av ConocoPhillips Skandinavia AS, har i dag levert to planer for utbygging og drift til Energidepartementet for det tidligere produserte felt-prosjektet i Ekofisk-området (PPF) i Nordsjøen.

Prosjektet omfatter en samlet gjenutbygging av de tre feltene med anslåtte utvinnbare gass- og kondensatressurser på 90–120 millioner fat oljeekvivalenter. Dette bygger videre på subsea-fabrikken i Ekofisk-området hvor nær 400 millioner fat oljeekvivalenter er lagt til de siste årene i fire utbygginger, inkludert PPF-prosjektet. Avansert brønnteknologi og mer effektive havbunnsløsninger i prosjektene Tor II, Tommeliten A og Eldfisk Nord har gjort disse utbyggingene mulig.

– Sammen med våre partnere investerer vi i langsiktig og lønnsom drift i Ekofisk-området gjennom ny utvikling og kostnadseffektiv produksjon. Gjenutbyggingen skaper verdier og styrker energisikkerheten med ny gass til Europa, sier Steinar Våge, regiondirektør for Europa og Nord-Afrika i ConocoPhillips.

Planlagte investeringer er ca. 14 milliarder kroner brutto for Albuskjell og Vest Ekofisk, og ca. 5,5 milliarder kroner brutto for Tommeliten Gamma. Totalt skal 11 brønner og fire havbunnsrammer kobles til Ekofisk-senteret via en felles flerfaseledning. Albuskjell får to havbunnsrammer med seks brønner, mens Vest Ekofisk og Tommeliten Gamma får én havbunnsramme hver med tilhørende tre til to brønner.

Forutsatt godkjenning fra myndighetene ventes første gass i fjerde kvartal 2028, med en brutto dagsproduksjon på opptil 36,000 fat oljeekvivalenter etter full oppstart. Beregninger viser at prosjektet skaper 5,900 arbeidsplasser før drift, hvorav 80 prosent av kontraktene er tildelt norske selskaper, noe som bidrar til vesentlig sysselsetting.

ConocoPhillips er operatør for feltene med følgende oversikt over partnere og eierandeler under.

Selskap	Albuskjell & Vest Ekofisk	Tommeliten Gamma
ConocoPhillips Skandinavia AS	35,1 %	28,3 %
Vår Energi ASA	52,3 %	9,1 %
Orlen Upstream Norway AS	7,6 %	62,6 %
Petoro AS	5 %	-

Om tidligere produserte felt

Albuskjell og Vest Ekofisk ligger i PL 018B og PL 018F, mens PL 044 og PL 044D omfatter Tommeliten Gamma. De tre feltene ble stengt inn før slutten av levetiden i 1998 på grunn av nedstengning av infrastruktur og begrenset prosesseringskapasitet på Ekofisk. Kapasitet forventes å bli tilgjengelig mot slutten av 2020-tallet, noe som muliggjør fremtidig gassproduksjon.

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<u>Om ConocoPhillips</u>

Som et ledende globalt lete- og produksjonsselskap er ConocoPhillips unikt posisjonert til å levere pålitelig olje og gass, produsert på en ansvarlig måte. Vår solide, varige og mangfoldige portefølje er bygget for å møte den økende globale etterspørselen etter energi. Sammen med våre operasjoner og kontinuerlig fremvoksende teknologi er vi godt posisjonert til å levere sterke og stabile finansielle resultater – nå og i tiårene som kommer. Mer informasjon på ***www.conocophillips.com***.

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<u>CAUTIONARY STATEMENT FOR THE PURPOSES OF THE "SAFE HARBOR" PROVISIONS OF THE PRIVATE SECURITIES LITIGATION REFORM ACT OF 1995</u>

<u>This news release contains forward-looking statements as defined under the federal securities laws. Forward-looking statements relate to future events, including, without limitation, statements regarding our future financial position, business strategy, budgets, projected revenues, costs and plans, objectives of management for future operations, the anticipated benefits of our acquisition of Marathon Oil Corporation (Marathon Oil), the anticipated impact of our acquisition of Marathon Oil on the combined company's business and future financial and operating results and the expected amount and timing of synergies from our acquisition of Marathon Oil and other aspects of our operations or operating results. Words and phrases such as "ambition," "anticipate," "believe," "budget," "continue," "could," "effort," "estimate," "expect," "forecast," "goal," "guidance," "intend," "may," "objective," "outlook," "plan," "potential," "predict," "projection," "seek," "should," "target," "will," "would," and other similar words can be used to identify forward-looking statements. However, the absence of these words does not mean that the statements are not forward-looking. Where, in any forward-looking statement, the company expresses an expectation or belief as to future results, such expectation or belief is expressed in good faith and believed to be reasonable at the time such forward-looking statement is made. However, these statements are not guarantees of future performance and involve certain risks, uncertainties and other factors beyond our control. Therefore, actual outcomes and results may differ materially from what is expressed or forecast in the forward-looking statements. Factors that could cause actual results or events to differ materially from what is presented include, but are not limited to, the following: effects of volatile commodity prices, including prolonged periods of low commodity prices, which may adversely impact our operating results and our ability to execute on our strategy and could result in recognition of impairment charges on our long-lived assets, leaseholds and nonconsolidated equity investments; global and regional changes in the demand, supply, prices, differentials or other market conditions affecting oil and gas, including changes as a result of any ongoing military conflict and the global response to such conflict, security threats on facilities and infrastructure, global health crises, the imposition or lifting of crude oil production quotas or other actions that might be imposed by OPEC and other producing countries or the resulting company or third-party actions in response to such changes; the potential for insufficient liquidity or other factors, such as those described herein, that could impact our ability to repurchase shares and declare and pay dividends, whether fixed or variable; potential failures or delays in achieving expected reserve or production levels from existing</u>

and future oil and gas developments, including due to operating hazards, drilling risks and the inherent uncertainties in predicting reserves and reservoir performance; reductions in our reserve replacement rates, whether as a result of significant declines in commodity prices or otherwise; unsuccessful exploratory drilling activities or the inability to obtain access to exploratory acreage; failure to progress or complete announced and future development plans related to constructing, modifying or operating E&P and LNG facilities, or unexpected changes in costs, inflationary pressures or technical equipment related to such plans; significant operational or investment changes imposed by legislative and regulatory initiatives and international agreements addressing environmental concerns, including initiatives addressing the impact of global climate change, such as limiting or reducing GHG emissions, regulations concerning hydraulic fracturing, methane emissions, flaring or water disposal and prohibitions on commodity exports; broader societal attention to and efforts to address climate change may cause substantial investment in and increased adoption of competing or alternative energy sources; risks, uncertainties and high costs that may prevent us from successfully executing on our Climate Risk Strategy; lack or inadequacy of, or disruptions in reliable transportation for our crude oil, bitumen, natural gas, LNG and NGLs; inability to timely obtain or maintain permits, including those necessary for construction, drilling and/or development, or inability to make capital expenditures required to maintain compliance with any necessary permits or applicable laws or regulations; potential disruption or interruption of our operations and any resulting consequences due to accidents, extraordinary weather events, supply chain disruptions, civil unrest, political events, war, terrorism, cybersecurity threats or information technology failures, constraints or disruptions; liability for remedial actions, including removal and reclamation obligations, under existing or future environmental regulations and litigation; liability resulting from pending or future litigation or our failure to comply with applicable laws and regulations; general domestic and international economic, political and diplomatic developments, including deterioration of international trade relationships, the imposition of trade restrictions or tariffs relating to commodities and material or products (such as aluminum and steel) used in the operation of our business, expropriation of assets, changes in governmental policies relating to commodity pricing, including the imposition of price caps, sanctions or other adverse regulations or taxation policies; competition and consolidation in the oil and gas E&P industry, including competition for sources of supply, services, personnel and equipment; any limitations on our access to capital or increase in our cost of capital or insurance, including as a result of illiquidity, changes or uncertainty in domestic or international financial markets, foreign currency exchange rate fluctuations or investment sentiment; challenges or delays to our execution of, or successful implementation of the acquisition of Marathon Oil or any future asset dispositions or acquisitions we elect to pursue; potential disruption of our operations, including the diversion of management time and attention; our inability to realize anticipated cost savings or capital expenditure reductions; difficulties integrating acquired businesses and technologies; or other unanticipated changes; our inability to deploy the net proceeds from any asset dispositions that are pending or that we elect to undertake in the future in the manner and timeframe we anticipate, if at all; the operation, financing and management of risks of our joint ventures; the ability of our customers and other contractual counterparties to satisfy their obligations to us, including our ability to collect payments when due from the government of Venezuela or PDVSA; uncertainty as to the long-term value of our common stock; and other economic, business, competitive and/or regulatory factors affecting our business generally as set forth in our filings with the Securities and Exchange Commission. Unless legally required, ConocoPhillips expressly disclaims any obligation to update any forward-looking statements, whether as a result of new information, future events or otherwise.