

	2018					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Full Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
\$ Millions, Except as Indicated										
<b>CONSOLIDATED INCOME STATEMENT</b>										
<b>Revenues and Other Income</b>										
Sales and other operating revenues	8,798	8,504	9,449	9,666	36,417	9,150	7,953			17,103
Equity in earnings of affiliates	208	265	294	307	1,074	188	173			361
Gain on dispositions	7	55	113	888	1,063	17	82			99
Other income (loss)	(52)	416	309	(500)	173	702	172			874
<b>Total Revenues and Other Income</b>	<b>8,961</b>	<b>9,240</b>	<b>10,165</b>	<b>10,361</b>	<b>38,727</b>	<b>10,057</b>	<b>8,380</b>			<b>18,437</b>
<b>Costs and Expenses</b>										
Purchased commodities	3,714	3,064	3,530	3,986	14,294	3,675	2,674			6,349
Production and operating expenses	1,171	1,313	1,367	1,362	5,213	1,271	1,418			2,689
Selling, general and administrative expenses	99	118	119	65	401	153	129			282
Exploration expenses	95	69	103	102	369	110	122			232
Depreciation, depletion and amortization	1,412	1,438	1,494	1,612	5,956	1,546	1,490			3,036
Impairments	12	(35)	44	6	27	1	1			2
Taxes other than income taxes	183	273	312	280	1,048	275	194			469
Accretion on discounted liabilities	88	89	89	87	353	86	87			173
Interest and debt expense	184	177	186	188	735	233	165			398
Foreign currency transaction (gains) losses	30	(28)	5	(24)	(17)	12	28			40
Other expenses	197	143	10	25	375	8	14			22
<b>Total Costs and Expenses</b>	<b>7,185</b>	<b>6,621</b>	<b>7,259</b>	<b>7,689</b>	<b>28,754</b>	<b>7,370</b>	<b>6,322</b>			<b>13,692</b>
<b>Income before income taxes</b>	<b>1,776</b>	<b>2,619</b>	<b>2,906</b>	<b>2,672</b>	<b>9,973</b>	<b>2,687</b>	<b>2,058</b>			<b>4,745</b>
Income tax provision	876	965	1,033	794	3,668	841	461			1,302
<b>Net Income</b>	<b>900</b>	<b>1,654</b>	<b>1,873</b>	<b>1,878</b>	<b>6,305</b>	<b>1,846</b>	<b>1,597</b>			<b>3,443</b>
Less: net income attributable to noncontrolling interests	(12)	(14)	(12)	(10)	(48)	(13)	(17)			(30)
<b>Net Income Attributable to ConocoPhillips</b>	<b>888</b>	<b>1,640</b>	<b>1,861</b>	<b>1,868</b>	<b>6,257</b>	<b>1,833</b>	<b>1,580</b>			<b>3,413</b>
<b>Net Income Attributable to ConocoPhillips</b>										
<b>Per Share of Common Stock (dollars)</b>										
Basic	0.75	1.40	1.60	1.62	5.36	1.61	1.40			3.01
Diluted	0.75	1.39	1.59	1.61	5.32	1.60	1.40			3.00
<b>Average Common Shares Outstanding (in thousands)*</b>										
Basic	1,179,792	1,172,378	1,163,033	1,151,148	1,166,499	1,139,463	1,125,995			1,132,691
Diluted	1,186,454	1,181,167	1,172,694	1,159,305	1,175,538	1,146,515	1,131,242			1,139,511
<i>*Ending Common Shares Outstanding is 1,110,142 as of Jun. 30, 2019, compared with 1,130,176 as of Mar. 31, 2019.</i>										
<b>INCOME (LOSS) BEFORE INCOME TAXES</b>										
Alaska	654	531	535	470	2,190	505	580			1,085
Lower 48	398	523	660	640	2,221	261	269			530
Canada	(105)	47	49	(24)	(33)	73	100			173
Europe and North Africa	771	862	811	1,687	4,131	709	602			1,311
Asia Pacific and Middle East	653	629	815	743	2,840	730	642			1,372
Other International	(10)	(2)	334	72	394	130	87			217
Corporate and Other	(585)	29	(298)	(916)	(1,770)	279	(222)			57
<b>Consolidated</b>	<b>1,776</b>	<b>2,619</b>	<b>2,906</b>	<b>2,672</b>	<b>9,973</b>	<b>2,687</b>	<b>2,058</b>			<b>4,745</b>
<b>EFFECTIVE INCOME TAX RATES</b>										
Alaska*	19.9%	21.4%	20.1%	5.4%	17.2%	23.9%	20.5%			22.1%
Lower 48	22.6%	21.7%	22.2%	19.3%	21.3%	26.2%	23.1%			24.6%
Canada	38.4%	29.7%	31.2%	361.3%	291.3%	-66.4%	-1.0%			-28.7%
Europe and North Africa	68.3%	66.3%	70.3%	35.4%	54.8%	70.8%	32.4%			53.2%
Asia Pacific and Middle East	27.6%	23.5%	27.8%	22.4%	25.4%	26.2%	17.1%			21.9%
Other International	-336.7%	-102.3%	5.4%	-33.5%	7.6%	-1.3%	6.6%			1.9%
Corporate and Other	7.5%	5.3%	17.3%	0.9%	5.8%	3.0%	13.3%			-37.3%
<b>Consolidated</b>	<b>49.3%</b>	<b>36.8%</b>	<b>35.5%</b>	<b>29.7%</b>	<b>36.8%</b>	<b>31.3%</b>	<b>22.4%</b>			<b>27.4%</b>
<i>*Alaska including taxes other than income taxes.</i>										
	22.4%	36.1%	37.1%	24.9%	30.3%	38.1%	25.8%			31.9%

	2018					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Full Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
\$ Millions										
<b>EARNINGS BY SEGMENT</b>										
Alaska	524	418	427	445	1,814	384	462			846
Lower 48	308	410	513	516	1,747	193	206			399
Canada	(65)	33	34	61	63	122	100			222
Europe and North Africa	245	290	241	1,090	1,866	207	407			614
Asia Pacific and Middle East	461	466	577	566	2,070	525	517			1,042
Other International	(44)	(5)	316	97	364	131	81			212
Corporate and Other	(541)	28	(247)	(907)	(1,667)	271	(193)			78
<b>Consolidated</b>	<b>888</b>	<b>1,640</b>	<b>1,861</b>	<b>1,868</b>	<b>6,257</b>	<b>1,833</b>	<b>1,580</b>			<b>3,413</b>
<b>SPECIAL ITEMS</b>										
Alaska	79	-	-	98	177	-	81			81
Lower 48	(8)	-	(37)	106	61	(47)	(125)			(172)
Canada	-	36	32	80	148	68	66			134
Europe and North Africa	-	32	-	805	837	-	234			234
Asia Pacific and Middle East	-	-	-	-	-	-	52			52
Other International	(34)	-	325	93	384	147	84			231
Corporate and Other	(285)	281	(54)	(623)	(681)	517	45			562
<b>Consolidated</b>	<b>(248)</b>	<b>349</b>	<b>266</b>	<b>559</b>	<b>926</b>	<b>685</b>	<b>437</b>			<b>1,122</b>
<i>Detailed reconciliation of these items is provided on page 3.</i>										
<b>ADJUSTED EARNINGS</b>										
Alaska	445	418	427	347	1,637	384	381			765
Lower 48	316	410	550	410	1,686	240	331			571
Canada	(65)	(3)	2	(19)	(85)	54	34			88
Europe and North Africa	245	258	241	285	1,029	207	173			380
Asia Pacific and Middle East	461	466	577	566	2,070	525	465			990
Other International	(10)	(5)	(9)	4	(20)	(16)	(3)			(19)
Corporate and Other	(256)	(253)	(193)	(284)	(986)	(246)	(238)			(484)
<b>Consolidated</b>	<b>1,136</b>	<b>1,291</b>	<b>1,595</b>	<b>1,309</b>	<b>5,331</b>	<b>1,148</b>	<b>1,143</b>			<b>2,291</b>
<b>ADJUSTED EFFECTIVE INCOME TAX RATES</b>										
Alaska	19.5%	21.4%	20.1%	26.2%	21.7%	23.9%	25.6%			24.8%
Lower 48	22.5%	21.7%	22.3%	19.1%	21.4%	25.3%	23.0%			24.0%
Canada	38.4%	-1.5%	61.1%	20.3%	33.6%	26.7%	20.8%			24.5%
Europe and North Africa	68.3%	68.1%	70.3%	69.0%	68.9%	70.8%	71.3%			71.0%
Asia Pacific and Middle East	27.6%	23.5%	27.8%	22.4%	25.4%	26.2%	24.6%			25.4%
Other International	0.7%	-102.3%	17.2%	130.6%	44.9%	9.6%	-32.9%			4.6%
Corporate and Other	13.8%	5.8%	11.3%	-8.2%	5.7%	14.8%	12.7%			13.8%
<b>Consolidated</b>	<b>41.8%</b>	<b>41.2%</b>	<b>39.2%</b>	<b>43.6%</b>	<b>41.4%</b>	<b>42.9%</b>	<b>40.5%</b>			<b>41.7%</b>

\$ Millions	2018					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Full Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>DETAILED SPECIAL ITEMS</b>										
<b>Alaska</b>										
Pending claims and settlements	101	-	-	-	101	-	69	-	-	69
Subtotal before income taxes	101	-	-	-	101	-	69	-	-	69
Income tax provision (benefit) <sup>1</sup>	22	-	-	(98)	(76)	-	(12)	-	-	(12)
<b>Total</b>	<b>79</b>	<b>-</b>	<b>-</b>	<b>98</b>	<b>177</b>	<b>-</b>	<b>81</b>	<b>-</b>	<b>-</b>	<b>81</b>
<b>Lower 48</b>										
Restructuring	-	-	(20)	(3)	(23)	-	-	-	-	-
Impairments	(10)	-	(43)	-	(53)	(60)	(95)	-	-	(155)
Gain (loss) on asset sales	-	-	56	136	192	-	-	-	-	-
Pending claims and settlements	-	-	(41)	-	(41)	-	(67)	-	-	(67)
Subtotal before income taxes	(10)	-	(48)	133	75	(60)	(162)	-	-	(222)
Income tax provision (benefit) <sup>2</sup>	(2)	-	(11)	27	14	(13)	(37)	-	-	(50)
<b>Total</b>	<b>(8)</b>	<b>-</b>	<b>(37)</b>	<b>106</b>	<b>61</b>	<b>(47)</b>	<b>(125)</b>	<b>-</b>	<b>-</b>	<b>(172)</b>
<b>Canada</b>										
Gain (loss) on asset sales	-	50	45	-	95	-	56	-	-	56
Subtotal before income taxes	-	50	45	-	95	-	56	-	-	56
Income tax provision (benefit) <sup>2</sup>	-	14	13	(80)	(53)	(68)	(10)	-	-	(78)
<b>Total</b>	<b>-</b>	<b>36</b>	<b>32</b>	<b>80</b>	<b>148</b>	<b>68</b>	<b>66</b>	<b>-</b>	<b>-</b>	<b>134</b>
<b>Europe and North Africa</b>										
Impairments	-	53	-	52	105	-	-	-	-	-
Gain (loss) on asset sales	-	-	-	715	715	-	-	-	-	-
Subtotal before income taxes	-	53	-	767	820	-	-	-	-	-
Income tax provision (benefit) <sup>3</sup>	-	21	-	(38)	(17)	-	(234)	-	-	(234)
<b>Total</b>	<b>-</b>	<b>32</b>	<b>-</b>	<b>805</b>	<b>837</b>	<b>-</b>	<b>234</b>	<b>-</b>	<b>-</b>	<b>234</b>
<b>Asia Pacific and Middle East</b>										
Gain (loss) on asset sales	-	-	-	-	-	-	5	-	-	5
Subtotal before income taxes	-	-	-	-	-	-	5	-	-	5
Income tax provision (benefit) <sup>4</sup>	-	-	-	-	-	-	(47)	-	-	(47)
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>52</b>	<b>-</b>	<b>-</b>	<b>52</b>
<b>Other International</b>										
Pending claims and settlements	-	-	345	85	430	147	89	-	-	236
Subtotal before income taxes	-	-	345	85	430	147	89	-	-	236
Income tax provision (benefit) <sup>5</sup>	34	-	20	(8)	46	-	5	-	-	5
<b>Total</b>	<b>(34)</b>	<b>-</b>	<b>325</b>	<b>93</b>	<b>384</b>	<b>147</b>	<b>84</b>	<b>-</b>	<b>-</b>	<b>231</b>
<b>Corporate and Other</b>										
Pension settlement expense	-	(147)	(14)	(35)	(196)	-	-	-	-	-
Pending claims and settlements	34	-	(18)	-	16	(17)	44	-	-	27
Premiums on early debt retirement	(206)	(2)	-	-	(208)	-	-	-	-	-
Unrealized gain (loss) on CVE equity	(116)	387	(76)	(618)	(423)	337	6	-	-	343
Recognition of deferred revenue	-	60	44	-	104	248	-	-	-	248
Restructuring	-	-	(17)	-	(17)	-	-	-	-	-
Subtotal before income taxes	(288)	298	(81)	(653)	(724)	568	50	-	-	618
Income tax provision (benefit)	(3)	17	(27)	(30)	(43)	51	5	-	-	56
<b>Total</b>	<b>(285)</b>	<b>281</b>	<b>(54)</b>	<b>(623)</b>	<b>(681)</b>	<b>517</b>	<b>45</b>	<b>-</b>	<b>-</b>	<b>562</b>
<b>Total Company</b>	<b>(248)</b>	<b>349</b>	<b>266</b>	<b>559</b>	<b>926</b>	<b>685</b>	<b>437</b>	<b>-</b>	<b>-</b>	<b>1,122</b>

<sup>1</sup> Includes deferred tax adjustment 4Q 2018 in Alaska, Lower 48 and Canada, and in 1Q 2019 in Canada.

<sup>2</sup> Includes deferred tax adjustment in 4Q 2018 and 1Q 2019, and 2Q 2019 Canada tax rate change.

<sup>3</sup> Includes tax adjustment in 2Q 2019 related to the announced U.K. disposition.

<sup>4</sup> Includes tax adjustment in 2Q 2019 related to the Greater Sunrise Fields disposition.

<sup>5</sup> Includes 1Q 2018 Nigeria tax settlement.

	2018					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Full Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
\$ Millions										
<b>CONSOLIDATED BALANCE SHEET</b>										
<b>Assets</b>										
Cash and cash equivalents	4,984	3,234	3,716	5,915	5,915	6,218	5,941			5,941
Short-term investments	288	612	875	248	248	249	732			732
Accounts and notes receivable	4,032	3,750	4,319	3,920	3,920	3,701	3,490			3,490
Accounts and notes receivable—related parties	160	180	180	147	147	168	161			161
Investment in Cenovus Energy	1,776	2,159	2,086	1,462	1,462	1,805	1,835			1,835
Inventories	1,053	1,093	1,239	1,007	1,007	1,014	1,089			1,089
Prepaid expenses and other current assets	894	580	2,308	575	575	528	2,552			2,552
<b>Total Current Assets</b>	<b>13,187</b>	<b>11,608</b>	<b>14,723</b>	<b>13,274</b>	<b>13,274</b>	<b>13,683</b>	<b>15,800</b>			<b>15,800</b>
Investments and long-term receivables	9,572	9,435	9,553	9,329	9,329	9,302	8,748			8,748
Loans and advances—related parties	399	399	335	335	335	268	268			268
Net properties, plants and equipment	45,997	46,306	44,736	45,698	45,698	45,942	44,334			44,334
Other assets	1,572	1,188	1,209	1,344	1,344	2,303	2,111			2,111
<b>Total Assets</b>	<b>70,727</b>	<b>68,936</b>	<b>70,556</b>	<b>69,980</b>	<b>69,980</b>	<b>71,498</b>	<b>71,261</b>			<b>71,261</b>
<b>Liabilities</b>										
Accounts payable	3,824	3,642	3,887	3,863	3,863	3,815	3,618			3,618
Accounts payable—related parties	62	24	31	32	32	31	17			17
Short-term debt	337	89	95	112	112	113	114			114
Accrued income and other taxes	1,341	1,301	1,582	1,320	1,320	1,539	1,213			1,213
Employee benefit obligations	408	511	626	809	809	470	529			529
Other accruals	1,137	1,071	1,180	1,259	1,259	1,402	3,505			3,505
<b>Total Current Liabilities</b>	<b>7,109</b>	<b>6,638</b>	<b>7,401</b>	<b>7,395</b>	<b>7,395</b>	<b>7,370</b>	<b>8,996</b>			<b>8,996</b>
Long-term debt	16,709	14,885	14,902	14,856	14,856	14,832	14,809			14,809
Asset retirement obligations and accrued environmental costs	7,789	7,665	7,554	7,688	7,688	7,730	5,996			5,996
Deferred income taxes	5,409	5,534	5,535	5,021	5,021	5,043	4,825			4,825
Employee benefit obligations	1,832	1,774	1,755	1,764	1,764	1,704	1,689			1,689
Other liabilities and deferred credits	1,161	1,218	1,330	1,192	1,192	1,838	1,872			1,872
<b>Total Liabilities</b>	<b>40,009</b>	<b>37,714</b>	<b>38,477</b>	<b>37,916</b>	<b>37,916</b>	<b>38,517</b>	<b>38,187</b>			<b>38,187</b>
<b>Equity</b>										
Common stock issued										
Par value	18	18	18	18	18	18	18			18
Capital in excess of par	46,642	46,746	46,858	46,879	46,879	46,877	46,922			46,922
Treasury stock	(40,406)	(41,052)	(41,979)	(42,905)	(42,905)	(43,656)	(44,906)			(44,906)
Accumulated other comprehensive income (loss)	(5,371)	(5,637)	(5,442)	(6,063)	(6,063)	(5,914)	(5,827)			(5,827)
Retained earnings	29,663	30,967	32,495	34,010	34,010	35,534	36,769			36,769
<b>Total Common Stockholders' Equity</b>	<b>30,546</b>	<b>31,042</b>	<b>31,950</b>	<b>31,939</b>	<b>31,939</b>	<b>32,859</b>	<b>32,976</b>			<b>32,976</b>
Noncontrolling Interests	172	180	129	125	125	122	98			98
<b>Total Equity</b>	<b>30,718</b>	<b>31,222</b>	<b>32,079</b>	<b>32,064</b>	<b>32,064</b>	<b>32,981</b>	<b>33,074</b>			<b>33,074</b>
<b>Total Liabilities and Equity</b>	<b>70,727</b>	<b>68,936</b>	<b>70,556</b>	<b>69,980</b>	<b>69,980</b>	<b>71,498</b>	<b>71,261</b>			<b>71,261</b>

	2018					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Full Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
\$ Millions										
<b>CASH FLOW INFORMATION</b>										
<b>Cash Flows from Operating Activities</b>										
Net income (loss)	900	1,654	1,873	1,878	6,305	1,846	1,597			3,443
Depreciation, depletion and amortization	1,412	1,438	1,494	1,612	5,956	1,546	1,490			3,036
Impairments	12	(35)	44	6	27	1	1			2
Dry hole costs and leasehold impairments	20	16	28	31	95	27	41			68
Accretion on discounted liabilities	88	89	89	87	353	86	87			173
Deferred taxes	65	197	136	(115)	283	(1)	(220)			(221)
Undistributed equity earnings	(34)	128	(105)	163	152	24	338			362
Gain on dispositions	(7)	(55)	(113)	(888)	(1,063)	(17)	(82)			(99)
Other	29	(267)	15	414	191	(564)	170			(394)
Net working capital changes	(86)	177	(51)	595	635	(54)	(531)			(585)
<b>Net Cash Provided by Operating Activities</b>	<b>2,399</b>	<b>3,342</b>	<b>3,410</b>	<b>3,783</b>	<b>12,934</b>	<b>2,894</b>	<b>2,891</b>			<b>5,785</b>
<b>Cash Flows from Investing Activities</b>										
Capital expenditures and investments	(1,535)	(1,999)	(1,599)	(1,617)	(6,750)	(1,637)	(1,729)			(3,366)
Working capital changes associated with investing activities	28	(120)	35	(11)	(68)	107	(83)			24
Proceeds from asset dispositions	169	139	86	688	1,082	142	559			701
Net sales (purchases) of short-term investments	1,593	(336)	(261)	624	1,620	(1)	(484)			(485)
Long-term collections from (advances to) related parties and other investments	(333)	367	101	138	273	(88)	276			188
<b>Net Cash Provided by (Used in) Investing Activities</b>	<b>(78)</b>	<b>(1,949)</b>	<b>(1,638)</b>	<b>(178)</b>	<b>(3,843)</b>	<b>(1,477)</b>	<b>(1,461)</b>			<b>(2,938)</b>
<b>Cash Flows from Financing Activities</b>										
Repayment of debt	(2,888)	(2,064)	(18)	(25)	(4,995)	(19)	(19)			(38)
Issuance of company common stock	(18)	60	79	-	121	(38)	2			(36)
Repurchase of company common stock	(500)	(646)	(927)	(926)	(2,999)	(752)	(1,250)			(2,002)
Dividends paid	(338)	(337)	(334)	(354)	(1,363)	(350)	(346)			(696)
Other	(32)	(16)	(63)	(12)	(123)	(14)	(41)			(55)
<b>Net Cash Provided by (Used in) Financing Activities</b>	<b>(3,776)</b>	<b>(3,003)</b>	<b>(1,263)</b>	<b>(1,317)</b>	<b>(9,359)</b>	<b>(1,173)</b>	<b>(1,654)</b>			<b>(2,827)</b>
<b>Effect of Exchange Rate Changes</b>	<b>125</b>	<b>(139)</b>	<b>(26)</b>	<b>(77)</b>	<b>(117)</b>	<b>75</b>	<b>(49)</b>			<b>26</b>
<b>Net Change in Cash, Cash Equivalents and Restricted Cash</b>	<b>(1,330)</b>	<b>(1,749)</b>	<b>483</b>	<b>2,211</b>	<b>(385)</b>	<b>319</b>	<b>(273)</b>			<b>46</b>
Cash, cash equivalents and restricted cash at beginning of period	6,536	5,206	3,457	3,940	6,536	6,151	6,470			6,151
<b>Cash, Cash Equivalents and Restricted Cash at End of Period</b>	<b>5,206</b>	<b>3,457</b>	<b>3,940</b>	<b>6,151</b>	<b>6,151</b>	<b>6,470</b>	<b>6,197</b>			<b>6,197</b>
<b>CAPITAL EXPENDITURES AND INVESTMENTS</b>										
Alaska	263	581	190	264	1,298	410	370			780
Lower 48	751	889	835	709	3,184	834	936			1,770
Canada	173	45	100	159	477	123	109			232
Europe and North Africa	216	246	216	199	877	157	182			339
Asia Pacific and Middle East	99	194	200	225	718	96	123			219
Other International	1	2	3	-	6	1	-			1
Corporate and Other	32	42	55	61	190	16	9			25
<b>Total Capital Expenditures and Investments</b>	<b>1,535</b>	<b>1,999</b>	<b>1,599</b>	<b>1,617</b>	<b>6,750</b>	<b>1,637</b>	<b>1,729</b>			<b>3,366</b>

	2018					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Full Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>TOTAL SEGMENTS</b>										
<b>Production</b>										
Total (MBOED)	1,269	1,249	1,261	1,357	1,283	1,361	1,332			1,346
Crude Oil (MBD)										
Consolidated operations	621	610	622	705	639	703	688			695
Equity affiliates	15	14	13	12	14	12	14			13
Total	636	624	635	717	653	715	702			708
Over (under) lifting of crude oil (MBD)	15	9	28	11	16	8	(3)			3
NGL (MBD)										
Consolidated operations	88	95	98	98	95	103	110			107
Equity affiliates	8	8	8	7	7	7	8			7
Total	96	103	106	105	102	110	118			114
Bitumen (MBD)										
Consolidated operations	66	63	65	71	66	63	51			57
Equity affiliates	-	-	-	-	-	-	-			-
Total	66	63	65	71	66	63	51			57
Natural Gas (MMCFD)										
Consolidated operations	1,775	1,700	1,707	1,793	1,743	1,852	1,704			1,778
Equity affiliates	1,053	1,054	1,025	992	1,031	988	1,064			1,026
Total	2,828	2,754	2,732	2,785	2,774	2,840	2,768			2,804
<b>Industry Prices</b>										
Crude Oil (\$/BBL)										
WTI	62.88	67.99	69.71	59.09	64.92	54.87	59.80			57.33
WCS	38.60	48.72	47.47	19.64	38.61	42.58	49.13			45.85
Brent dated	66.76	74.35	75.27	67.76	71.04	63.20	68.82			66.01
JCC (\$/BBL)	58.62	66.66	71.51	76.66	68.36	76.98	63.72			70.35
Natural Gas (\$/MMBTU)										
Henry Hub first of month	3.01	2.80	2.91	3.65	3.09	3.15	2.64			2.90
<b>Average Realized Prices</b>										
Total (\$/BBL)	50.49	54.32	57.71	53.00	53.88	50.59	50.50			50.55
Crude Oil (\$/BBL)										
Consolidated operations	65.47	70.42	72.97	63.74	68.03	59.45	64.90			62.14
Equity affiliates	66.50	76.11	76.62	70.73	72.49	59.53	63.98			61.94
Total	65.49	70.55	73.05	63.86	68.13	59.45	64.88			62.14
NGL (\$/BBL)										
Consolidated operations	26.68	28.57	33.80	26.61	29.03	22.74	19.97			21.31
Equity affiliates	43.99	43.60	49.71	45.48	45.69	38.19	41.72			40.09
Total	28.37	29.94	35.14	28.04	30.48	23.85	21.65			22.71
Bitumen (\$/BBL)										
Consolidated operations	14.06	32.38	34.15	11.65	22.29	33.15	37.20			35.00
Equity affiliates	-	-	-	-	-	-	-			-
Total	14.06	32.38	34.15	11.65	22.29	33.15	37.20			35.00
Natural Gas (\$/MCF)										
Consolidated operations	5.18	4.85	5.48	6.05	5.40	5.27	4.08			4.70
Equity affiliates	5.04	5.72	6.35	7.15	6.06	7.31	5.81			6.53
Total	5.13	5.18	5.81	6.46	5.65	6.00	4.76			5.39
<b>Exploration Expenses (\$ Millions)</b>										
Dry holes	15	1	12	11	39	10	16			26
Leasehold impairment	5	15	16	20	56	17	25			42
Total noncash expenses	20	16	28	31	95	27	41			68
Other (G&A, G&G and lease rentals)	75	53	75	71	274	83	81			164
Total exploration expenses	95	69	103	102	369	110	122			232
U.S. exploration expenses	66	49	59	58	232	75	70			145
International exploration expenses	29	20	44	44	137	35	52			87
<b>DD&amp;A (\$ Millions)</b>										
Alaska	185	182	161	213	741	205	208			413
Lower 48	498	553	603	653	2,307	621	709			1,330
Canada	91	85	89	50	315	56	48			104
Europe and North Africa	285	275	281	278	1,119	273	173			446
Asia Pacific and Middle East	327	317	334	390	1,368	375	338			713
Other International	-	-	-	-	-	-	-			-
Corporate and Other	26	26	26	28	106	16	14			30
Total DD&A	1,412	1,438	1,494	1,612	5,956	1,546	1,490			3,036

	2018					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Full Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>PRODUCTION</b>										
<b>Crude Oil (MBD)</b>										
Alaska	174	170	152	187	171	210	199			205
Lower 48	197	218	240	262	229	245	269			257
Canada	2	1	1	1	1	1	1			1
Norway	89	82	89	89	87	89	73			81
United Kingdom	29	23	23	29	26	25	20			22
Libya	40	34	33	39	36	38	37			38
<b>Europe and North Africa</b>	<b>158</b>	<b>139</b>	<b>145</b>	<b>157</b>	<b>149</b>	<b>152</b>	<b>130</b>			<b>141</b>
Australia/Timor-Leste	4	3	3	5	4	6	7			6
China	37	29	34	42	36	41	37			39
Indonesia	2	2	2	2	2	2	2			2
Malaysia	47	48	45	49	47	46	43			44
Equity affiliates	15	14	13	12	14	12	14			13
AP/ME	105	96	97	110	103	107	103			104
<b>Total</b>	<b>636</b>	<b>624</b>	<b>635</b>	<b>717</b>	<b>653</b>	<b>715</b>	<b>702</b>			<b>708</b>
<b>NGL (MBD)</b>										
Alaska	16	14	12	16	14	17	17			17
Lower 48	60	70	73	71	69	74	82			78
Canada	-	-	2	-	1	-	1			-
Norway	4	4	4	3	4	4	3			4
United Kingdom	4	4	4	4	4	4	3			4
<b>Europe and North Africa</b>	<b>8</b>	<b>8</b>	<b>8</b>	<b>7</b>	<b>8</b>	<b>8</b>	<b>6</b>			<b>8</b>
Australia/Timor-Leste	4	3	3	4	3	4	4			4
Equity affiliates	8	8	8	7	7	7	8			7
AP/ME	12	11	11	11	10	11	12			11
<b>Total</b>	<b>96</b>	<b>103</b>	<b>106</b>	<b>105</b>	<b>102</b>	<b>110</b>	<b>118</b>			<b>114</b>
<b>Bitumen (MBD)</b>										
Canada	66	63	65	71	66	63	51			57
<b>Total</b>	<b>66</b>	<b>63</b>	<b>65</b>	<b>71</b>	<b>66</b>	<b>63</b>	<b>51</b>			<b>57</b>
<b>Natural Gas (MMCFD)</b>										
Alaska	7	6	5	7	6	8	7			7
Lower 48	568	593	608	616	596	568	593			581
Canada	13	14	12	9	12	7	8			8
Norway	208	172	189	206	194	263	244			253
United Kingdom	309	309	238	270	281	310	247			278
Libya	31	26	25	31	28	31	27			29
<b>Europe and North Africa</b>	<b>548</b>	<b>507</b>	<b>452</b>	<b>507</b>	<b>503</b>	<b>604</b>	<b>518</b>			<b>560</b>
Australia/Timor-Leste	295	241	289	276	275	273	202			238
Indonesia	307	305	316	307	309	311	314			313
Malaysia	37	34	25	71	42	81	62			71
Equity affiliates	1,053	1,054	1,025	992	1,031	988	1,064			1,026
AP/ME	1,692	1,634	1,655	1,646	1,657	1,653	1,642			1,648
<b>Total</b>	<b>2,828</b>	<b>2,754</b>	<b>2,732</b>	<b>2,785</b>	<b>2,774</b>	<b>2,840</b>	<b>2,768</b>			<b>2,804</b>
<b>Total (MBOED)</b>										
Alaska	191	185	165	204	186	228	217			223
Lower 48	352	387	414	436	397	414	450			432
Canada	70	67	70	74	70	65	54			59
Norway	128	114	125	126	123	137	117			127
United Kingdom	85	78	67	78	77	80	64			72
Libya	45	38	37	44	41	43	42			43
<b>Europe and North Africa</b>	<b>258</b>	<b>230</b>	<b>229</b>	<b>248</b>	<b>241</b>	<b>260</b>	<b>223</b>			<b>242</b>
Australia/Timor-Leste	57	46	54	55	53	56	45			50
China	37	29	34	42	36	41	37			39
Indonesia	53	53	54	53	53	54	54			54
Malaysia	53	54	49	61	54	60	53			56
Equity affiliates	198	198	192	184	193	183	199			191
AP/ME	398	380	383	395	389	394	388			390
<b>Total</b>	<b>1,269</b>	<b>1,249</b>	<b>1,261</b>	<b>1,357</b>	<b>1,283</b>	<b>1,361</b>	<b>1,332</b>			<b>1,346</b>

	2018					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Full Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>AVERAGE REALIZED PRICES</b>										
<b>Crude Oil (\$/BBL)</b>										
Consolidated operations										
Alaska	68.31	72.49	76.47	66.58	70.86	62.81	67.57			65.11
Lower 48	61.99	65.79	67.73	57.08	62.99	53.15	59.17			56.31
Canada	-	-	-	-	48.73	-	-			-
Norway	65.84	73.13	77.74	70.19	71.61	63.16	70.09			66.35
United Kingdom	64.27	70.97	76.51	66.56	69.00	59.74	69.22			65.46
Libya	65.90	72.86	73.42	68.30	69.83	63.22	68.95			66.04
<b>Europe and North Africa</b>	<b>65.57</b>	<b>72.65</b>	<b>76.54</b>	<b>68.97</b>	<b>70.71</b>	<b>62.83</b>	<b>69.65</b>			<b>66.16</b>
Australia/Timor-Leste	70.71	72.25	71.12	68.88	70.70	59.39	62.22			60.64
China	62.49	69.51	70.71	62.37	65.94	59.23	65.40			61.52
Indonesia	58.60	49.93	55.16	50.54	53.34	47.07	51.62			49.51
Malaysia	70.42	78.42	79.32	73.50	75.33	67.33	73.99			70.54
AP/ME	67.07	74.88	74.78	67.76	70.93	62.94	69.78			65.93
<b>Total consolidated operations</b>	<b>65.47</b>	<b>70.42</b>	<b>72.97</b>	<b>63.74</b>	<b>68.03</b>	<b>59.45</b>	<b>64.90</b>			<b>62.14</b>
Equity affiliates	66.50	76.11	76.62	70.73	72.49	59.53	63.98			61.94
<b>Total</b>	<b>65.49</b>	<b>70.55</b>	<b>73.05</b>	<b>63.86</b>	<b>68.13</b>	<b>59.45</b>	<b>64.88</b>			<b>62.14</b>
<b>NGL (\$/BBL)</b>										
Consolidated operations										
Lower 48	24.57	26.71	32.17	25.13	27.30	20.66	17.91			19.20
Canada	-	-	-	-	43.70	-	-			-
Norway	32.58	41.12	35.57	33.23	35.56	33.37	29.42			32.58
United Kingdom	33.43	39.77	40.43	37.14	38.13	27.65	32.75			30.57
<b>Europe and North Africa</b>	<b>32.98</b>	<b>40.35</b>	<b>38.80</b>	<b>34.75</b>	<b>36.87</b>	<b>31.15</b>	<b>32.00</b>			<b>31.49</b>
Australia/Timor-Leste	44.36	44.23	52.30	42.66	47.20	40.13	39.97			40.05
AP/ME	44.36	44.23	52.30	42.66	47.20	40.13	39.97			40.05
<b>Total consolidated operations</b>	<b>26.68</b>	<b>28.57</b>	<b>33.80</b>	<b>26.61</b>	<b>29.03</b>	<b>22.74</b>	<b>19.97</b>			<b>21.31</b>
Equity affiliates	43.99	43.60	49.71	45.48	45.69	38.19	41.72			40.09
<b>Total</b>	<b>28.37</b>	<b>29.94</b>	<b>35.14</b>	<b>28.04</b>	<b>30.48</b>	<b>23.85</b>	<b>21.65</b>			<b>22.71</b>
<b>Bitumen (\$/BBL)</b>										
Canada*	14.06	32.38	34.15	11.65	22.29	33.15	37.20			35.00
<b>Total</b>	<b>14.06</b>	<b>32.38</b>	<b>34.15</b>	<b>11.65</b>	<b>22.29</b>	<b>33.15</b>	<b>37.20</b>			<b>35.00</b>
<b>Natural Gas (\$/MCF)</b>										
Consolidated operations										
Alaska	2.51	2.51	2.52	2.41	2.48	3.42	3.19			3.31
Lower 48	2.76	2.34	2.80	3.35	2.82	2.74	2.10			2.41
Canada	-	-	-	-	1.00	-	-			-
Norway	7.32	7.19	8.23	8.57	7.87	6.39	4.31			5.42
United Kingdom	7.58	7.31	7.37	8.73	7.74	6.83	4.49			5.79
Libya	5.62	5.52	4.11	4.10	4.84	4.92	4.79			4.86
<b>Europe and North Africa</b>	<b>7.38</b>	<b>7.19</b>	<b>7.62</b>	<b>8.42</b>	<b>7.65</b>	<b>6.55</b>	<b>4.42</b>			<b>5.58</b>
Australia/Timor-Leste**	0.62	0.69	1.14	0.79	0.82	0.83	0.78			0.80
Indonesia	6.61	6.96	7.09	7.71	7.10	6.69	7.19			6.94
Malaysia	2.78	3.06	3.11	3.64	3.25	3.84	3.57			3.73
AP/ME	5.57	5.50	6.53	6.90	6.15	6.36	5.89			6.14
<b>Total consolidated operations</b>	<b>5.18</b>	<b>4.85</b>	<b>5.48</b>	<b>6.05</b>	<b>5.40</b>	<b>5.27</b>	<b>4.08</b>			<b>4.70</b>
Equity affiliates	5.04	5.72	6.35	7.15	6.06	7.31	5.81			6.53
<b>Total</b>	<b>5.13</b>	<b>5.18</b>	<b>5.81</b>	<b>6.46</b>	<b>5.65</b>	<b>6.00</b>	<b>4.76</b>			<b>5.39</b>

\*Average realized prices exclude additional value realized from third-party purchases and sales for optimization of our pipeline capacity between Canada and the U.S. Gulf Coast.

\*\*Excludes transfers to Darwin LNG plant.



	2018					2019				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Full Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>CORPORATE AND OTHER</b>										
<b>Corporate and Other Earnings (Loss) (\$ Millions)</b>	(541)	28	(247)	(907)	(1,667)	271	(193)			78
<b>Detail of Earnings (Loss) (\$ Millions)</b>										
Net interest expense	(160)	(174)	(174)	(172)	(680)	(196)	(131)			(327)
Corporate G&A expenses	(50)	(53)	(36)	48	(91)	(65)	(49)			(114)
Technology*	(10)	63	64	(8)	109	96	(10)			86
Other	(321)	192	(101)	(775)	(1,005)	436	(3)			433
<b>Total</b>	<b>(541)</b>	<b>28</b>	<b>(247)</b>	<b>(907)</b>	<b>(1,667)</b>	<b>271</b>	<b>(193)</b>			<b>78</b>
<i>*Includes investment in new technologies or businesses outside of our normal scope of operations and licensing revenues.</i>										
<b>Before-Tax Net Interest Expense (\$ Millions)</b>										
Interest expense	(221)	(222)	(236)	(226)	(905)	(243)	(178)			(421)
Capitalized interest	37	45	50	38	170	10	13			23
Interest revenue	22	15	18	24	79	32	33			65
<b>Total</b>	<b>(162)</b>	<b>(162)</b>	<b>(168)</b>	<b>(164)</b>	<b>(656)</b>	<b>(201)</b>	<b>(132)</b>			<b>(333)</b>
<b>Debt</b>										
Total debt (\$ Millions)	17,046	14,974	14,997	14,968	14,968	14,945	14,923			14,923
Debt-to-capital ratio (%)	36%	32%	32%	32%	32%	31%	31%			31%
<b>Equity (\$ Millions)</b>										
	30,718	31,222	32,079	32,064	32,064	32,981	33,074			33,074

## REFERENCE

### Commonly Used Abbreviations

Earnings	Net Income (Loss) Attributable to ConocoPhillips
DD&A	Depreciation, Depletion and Amortization
G&G	Geological and Geophysical
G&A	General and Administrative
JCC	Japan Crude Cocktail
LNG	Liquefied Natural Gas
NGL	Natural Gas Liquids
WCS	Western Canada Select
WTI	West Texas Intermediate

### Units of Measure

BBL	Barrels
MMBBL	Millions of Barrels
MBD	Thousands of Barrels per Day
MBOED	Thousands of Barrels of Oil Equivalent per Day
MCF	Thousands of Cubic Feet
MMBTU	Millions of British Thermal Units
MMCFD	Millions of Cubic Feet per Day