

DLNG to PWC Pipeline

Service and Access Information

Version:	1
Released:	September 2019

Contents

- 1 Introduction 3
- 2 Pipeline Information 3
- 3 Pipeline service information..... 4
- 4 Access Guide..... 5
- 5 Further information 5

1 Introduction

1.1 Interpretation and definitions

In this document:

- a) Where a word or phrase begins with a capital letter:
 - a. It has the meaning given to it in clause 1.1 of this document;
 - b. If it is not defined in this document, it has the meaning given to it in the National Gas Rules;
- b) A reference to a “Rule” is a reference to the relevant section of the National gas Rules;
- c) Where a word or phrase is defined, its other grammatical forms have a corresponding meaning;
- d) Headings are for convenience only and do not affect interpretation; and
- e) Unless the context indicates otherwise:

‘Darwin City Gate’ means:

- a) the distribution pipelines within the city of Darwin in the Northern Territory

‘Pipeline’ means:

- a) The pipeline and associated infrastructure, facilities and equipment connecting the Lateral Inlet Point to the connection point at the Darwin City Gate.

‘Pipeline Services’ means gas receipt, transportation, delivery and related services provided by mean of the Pipeline.

‘Service Provider’ means Darwin LNG Pty Ltd ABN 48 085 130 981 (or “**DLNG**”).

1.2 Purpose

- b) The DLNG to PWC Pipeline is owned and operated by DLNG.
- c) The purpose of this document is to provide the information required under Part 23 of the National Gas Rules in relation to accessing the Pipeline.

2 Pipeline Information

2.1 Pipeline classification

The Pipeline is a transmission pipeline.

2.2 Nameplate rating

As per the definition in National Gas Rules 141(2), the Pipeline’s nameplate rating is 84 TJ per day.

2.3 Receipt and delivery points

Pipeline receipt points	DLNG Lateral Inlet Point
Pipeline delivery points	Wickham Point Pipeline

2.4 Schematic map



2.5 Technical or physical characteristics

Pipeline availability will be limited during downtimes at the offshore facility.

2.6 Policies

DLNG has a gas metering system which comprises of a flowmeter, pressure transmitters, temperature transmitters, flow computer and gas chromatographer. The flow computer confirms the gas delivered and is in accordance with ISO 6976 using the flow, pressure and temperature measurements.

It is DLNG's policy to comply with measurement/testing requirements of the Gas sales Agreement (GSA). Where the GSA is not specific, the relevant industry standards, guidelines and procedures such as ISO, AGA, GPA and ASTM have been agreed with the buyer and are being followed.

The accuracy of the metering equipment is verified by DLNG on a 3-monthly basis, in accordance with best industry practice.

3 Pipeline service information

3.1 Haulage Services

Pipeline services may include haulage of gas on the DLNG to PWC pipeline into the Wickham Point Pipeline (WPP). Pipeline tie-in to the DLNG to PWC pipeline may be required. At present the only pipeline connected to the DLNG to PWC pipeline capable of transmission of gas is the Bayu-Undan to Darwin Pipeline.

3.2 Priority

Limitations will arise when there is scheduled or unexpected downtime where gas will not be available for transmission.

4 Access Guide

Please refer to the 'DLNG to PWC Pipeline Access Guide' published on the ConocoPhillips website at <http://www.conocophillips.com.au/what-we-do/our-projects-activities/darwin-lng/>.

5 Further information

5.1 Contact

For any further information please contact:

DLNG Commercial Manager
ConocoPhillips
Phone: +61 8 9423 6666
Email: DarwinLNG@conocophillips.com

5.2 Review of document

ConocoPhillips may review this document whenever it thinks fit from time to time.