

Kuparuk Transportation Company

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December 1, 2021

OIL PIPELINE TARIFF FILING

Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 1st Street N.E., Room 1-A
Washington, D.C. 20426

Dear Ms. Bose:

Kuparuk Transportation Company (“Kuparuk”) submits the following schedules to be effective January 1, 2022, in compliance with the Interstate Commerce Act and the rules and regulations of the Federal Energy Regulatory Commission (“FERC”).

Tariff Number:

F.E.R.C. No. 17.13.0 (cancels F.E.R.C. No. 17.12.0)

Effective Date:

January 1, 2022

This tariff is issued to revise Kuparuk’s rates, effective January 1, 2022, pursuant to the Kuparuk Settlement Agreement, which was filed with FERC on May 20, 2011, in Docket No. IS10-209-000, and approved by the Commission on August 15, 2011. *See Kuparuk Transportation Company*, 136 FERC ¶ 61,102 (2011).

The Kuparuk Settlement Agreement requires Kuparuk to file by December 1 of each year new interstate rates that are no higher than the applicable maximum rates for interstate transportation under the Kuparuk Settlement Methodology (“KSM”). The KSM is a cost-based rate methodology that establishes rate ceilings based on projections of pipeline costs and throughput subject to true-up to actual costs and throughput levels in future rates once the actual values are known using a “Net Carryover” mechanism. The specific calculations required by the KSM are set forth in the Kuparuk Settlement Agreement that was filed on May 20, 2011, in FERC Docket No. IS10-209-000.

The proposed rates for 2022 calculated pursuant to the KSM are \$0.390 per barrel from the Kuparuk River Unit origin and \$0.287 from the Milne Point origin. The proposed rates represent an increase from the 2021 rates, which were \$0.289 from the Kuparuk River Unit origin and \$0.213 from the Milne Point origin. The increase in rates is primarily because the projected 2022 throughput is lower than the throughput underlying Kuparuk’s existing rates, and the projected cost of service for 2022 is greater than the cost of service underlying Kuparuk’s existing rates. Pursuant to the Kuparuk Settlement Agreement, the detailed support for the proposed rates, which is confidential, was provided to the parties to the settlement prior to the filing of the rates.

Kuparuk requests that any protests or complaints, which in any way affect this tariff publication, be transmitted concurrent with their filing to the following persons at the contact information shown below:

Daniel Poynor
Steptoe & Johnson LLP
dpoynor@steptoe.com
Fax: (202) 429-3902
Phone: (202) 429-6233

Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
December 1, 2021
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We certify that we have on or before this day notified all subscribers via email which contained the link to our tariff website that contains the updated posted tariffs.

If you have any questions or comments, please contact me at (907) 265-6316.

Sincerely,

A handwritten signature in black ink, appearing to read 'Sandra Pierce', with a long horizontal line extending to the right.

Sandra Pierce
Kuparuk Pipeline Company
Managing Partner
Regulatory Coordinator

**KUPARUK TRANSPORTATION COMPANY
LOCAL TARIFF**

Containing
RATES

Governing
THE TRANSPORTATION

of
PETROLEUM

by
PIPELINE

FROM
KUPARUK RIVER UNIT,

AND
MILNE POINT PIPELINE CONNECTION, ALASKA

TO
TRANS ALASKA PIPELINE SYSTEM PUMP STATION NO. 1

GENERAL APPLICATION

The rates for the transportation of Petroleum from the Kuparuk River Unit and the Milne Point Pipeline Connection to the Trans Alaska Pipeline System Pump Station No. 1 are made pursuant to the Kuparuk Settlement Agreement as approved in *Kuparuk Transportation Company*, 136 FERC ¶ 61,102 (2011).

This tariff filing is governed by Kuparuk Transportation Company rules and regulations F.E.R.C. Tariff No. [W] ~~18.2.1 48.4.0~~ and quality bank F.E.R.C Tariff 20.1.0 and by supplements thereto or reissues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: December 1, 2021,

EFFECTIVE: January 1, 2022

ISSUED BY
Raj Choudhury
Vice President of Kuparuk Pipeline Company
Managing Partner for
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COMPILED BY
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RATE TABLE

Transportation rate in dollars and cents per barrel of 42 United States gallons, on the transportation of PETROLEUM in interstate commerce from the established receiving station to the established delivery place at locations named below:

FROM	TO	RATE
POINTS IN ALASKA: KUPARUK RIVER UNIT MILNE POINT PIPELINE CONNECTION	TRANS ALASKA PIPELINE SYSTEM PUMP STATION NO. 1	\$0.390 [I] \$0.287 [I]

GATHERING RATE: The above rate covers transportation by trunk line and no gathering service will be performed under this tariff.

EXPLANATION OF REFERENCE MARKS

[I] Increase

[W] Wording