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December 1, 2025

Regulatory Commission of Alaska
701 West Eighth Avenue, Suite 300
Anchorage, Alaska 99501

Subject: Oliktok Pipeline Company
Tariff Advice Letter No. TL56-334

Dear Commissioners:

The tariff filing described below is transmitted to you for filing in compliance with the Pipeline Act (AS 42.06) and 3 AAC 48.200 — 3 AAC 48.430.

Tariff Sheet Number		Cancels Sheet Number		Schedule or Rule Number
Original	Revised	Original	Revised	
37	8th	37	7th	Schedule "A"-Rate

By this filing, Oliktok Pipeline Company ("OPC") submits its annual revision to its rates for the intrastate transportation of natural gas, as required under the Oliktok Settlement Agreement accepted by the Commission in Order No. P-24-007(2) (May 16, 2024) ("Order P-24-007(2)"). The proposed rates for 2026 from Prudhoe Bay Unit (Skid 50) to OPC's three delivery points are: \$0.346 per thousand standard cubic feet ("mscf") to the Gas Hydrates Project, \$0.580 per mscf to the Kuparuk River Unit (CPF #1) ("KRU (CPF #1)"), and \$0.555 to the Gas Spur Pipeline. The proposed rates represent an increase from OPC's June 1, 2025, rates (TL54-334), which were \$0.290 per mscf to the Gas Hydrates Project, \$0.472 per mscf to KRU (CPF #1), and \$0.453 per mscf to the Gas Spur Pipeline. The primary reason for the increase in rates is an increase in OPC's Net Carryover amount.

The revised rates were calculated in accordance with the Oliktok Settlement Methodology ("OSM") set forth in the Oliktok Settlement Agreement. OPC requests that the enclosed revisions to OPC's Tariff Sheet No. 37 (Exhibit 1) be approved effective January 1, 2026.

Section I-4(b) of the Oliktok Settlement Agreement requires OPC to file by December 1 of each year its revised intrastate rates for the following calendar year, which rates

Regulatory Commission of Alaska
Tariff Advice Letter No. TL56-334
December 1, 2025

may not exceed the maximum rates calculated using the OSM. Neither the Oliktok Settlement Agreement nor Order No. P-24-007(2) requires OPC to file its maximum rate calculation or supporting data with the Commission. Instead, Section 1-5(a) of the agreement requires OPC to provide the parties to the agreement (collectively “Non-OPC Parties”) the OSM maximum rate calculation and supporting data at the same time as, or before, OPC files its revised rates with the Commission. That section further requires the parties to seek to resolve any questions or disputes regarding the rate calculations under the OSM prior to the annual filing of revised rates. In compliance with the Oliktok Settlement Agreement, OPC provided the required information to the Non-OPC Parties on October 1, 2025. The Non-OPC Parties have not advised OPC of any disputes regarding the rate calculation under the OSM. OPC will notify the Non-OPC Parties and other shippers of this filing by e-mail.

In compliance with 3 AAC 48.270(a), OPC provides the following information:

3 AAC 48.270(a) – Name and return address of the filing utility:

Oliktok Pipeline Company
P.O. Box 100360
Anchorage, Alaska 99510-0360

3 AAC 48.270(a) – Name, return address, and electronic mail address of the utility’s representative authorized to issue tariffs:

Raj Choudhury
Vice President
Oliktok Pipeline Company
P.O. Box 100360
Anchorage, AK 99510-0360
E-mail: Raj.Choudhury@conocophillips.com

3 AAC 48.270(a)(1) – List the tariff advice letter number:

See page 1.

3 AAC 48.270(a)(2) – Specify the statutes, regulations or commission order that the filing is made under:

See page 1.

3 AAC 48.270(a)(3) – List the tariff sheets, special contracts, agreements, or other documents required by commission order that are being filed:

See page 1.

3 AAC 48.270(a)(4) – Summarize the proposed tariff revisions, including an explanation about whether the filing proposes to implement rules, rates, or both:

The proposed tariff revisions change OPC's rates for intrastate natural gas transportation.

3 AAC 48.270(a)(5) – Include a statement setting out whether the filing will impact any current customers and the estimated number of customers or shippers that will be affected:

The customers that will be affected by the proposed changes are all OPC's intrastate shippers (which typically consist of fewer than five shippers).

3 AAC 48.270(a)(6) – If applicable, include a request for the tariff filing to take effect before the end of the statutory notice period:

Not applicable.

3 AAC 48.270(a)(7) – If applicable, include a request for interim approval:

Not applicable.

Please direct any questions regarding this filing to Sandra Pierce at (907) 265-6316.

Sincerely yours,

KEMPEL, HUFFMAN AND ELLIS, P.C.
Attorneys for Oliktok Pipeline Company

/s/ Dean D. Thompson

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Enclosure: Exhibit 1, Tariff Sheet No. 37

EXHIBIT 1

OLIKTOK PIPELINE COMPANY

TARIFF SHEET NO. 37

8th Revision Canceling 7th Revision

Tariff Advice Letter No. TL56-334

The attached Tariff Sheet does not have exhibit or page numbers

RCA No. 334

EIGHTH REVISION

Sheet No. 37

Cancelling

SEVENTH REVISION

Sheet No. 37

OLIKTOK PIPELINE COMPANY

Schedule "A"
Rate
Gas Transportation Service

Application

This rate applies to regular Pipeline service for Gas as set forth in Carrier's tariff.

Rate

<u>From</u>	<u>To</u>	<u>Rate</u> <u>Dollars and Cents</u> <u>per mscf*</u>	
PBU (Skid 50)	Gas Hydrates Project	\$0.346	I
PBU (Skid 50)	KRU (CPF #1)	\$0.580	I
PBU (Skid 50)	Gas Spur Pipeline	\$0.555	I

* mscf – Thousand standard cubic feet

Tariff Advice No. TL56-334

Effective: January 1, 2026

Issued by: OLIKTOK PIPELINE COMPANY

By: /s/ Raj Choudhury
Raj Choudhury

Title: Vice President